

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 21 2008

5) Lease Serial No
14-20-603-1326

6) If Indian Allottee or Tribe Name
NAVAJO ALOTTEE #011161

7. If Unit or CA/Agreement, Name and/or No.
SW-I-4209

8. Well Name and No.
NAVAJO 02#23

9. API Well No.
30-045-34164

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN COUNTY, NEW MEXICO

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Noble Energy, Inc.

3a. Address
5802 US HIGHWAY 64 FARMINGTON, NM 87401

3b. Phone No (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1680' FSL AND 1980' FWL 'G' SECTION 02,- T25N - R10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing and Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. RESPECTFULLY SUBMITS THE FOLLOWING CASING AND COMPLETION INFORMATION:

5/23/08 Spud well. Drl to 340', set 9-5/8" 36#, J-55 STC surf csg @ 325' Cmt w/180sx 50/50POZ, TOC surf. PT, held 107psi.
5/24-5/29/08 drl to TD 6755'. 5/30-5/31/08 RIH w/173jts. 4-1/2" 11.6# N-80 production csg, landed @ 6742'. Cmt'd w/ 930sx 50/50 POZ mix, 13.0ppg 1.43 yield. vol 223.0. Tail w/240sx 13.0ppg, 1.44 yield vol 61.0. TOC for prod csg is @ surf, as all pre-flushes ret'd to surf. PT csg to 1600psi, held. Final pmp press 1040psi. RR 0800hrs 05/31/08. 7/11-7/12/08 PT csg to 1500psi, held. RU Weatherford US wireline trk and run Compensated Density logs to 6725'. 08/03-08/04/08 RU Weatherford Wireline, Perf'd Basin Dakota form w/1spf 6615'-6643', 6649'-6690' size 0.34. Total 52 holes. 8/4/08 RU frac equip, frac the Basin Dakota form w/ 1000gal 15%HCL, 100,920# of 20/40 sand and 1094449scf 60% N2. Max press 4707psi, avg press 4376psi, avg rate(BH) 46bpm, ISIP 2659psi, 5min 2546psi, 10min 2469psi, 15min 2420psi. Frac gradient 0.85psi/ft. RD frac equip. Open well w/ 2170psi on csg to flowback on 8/64th chk, chg'd to 10/64th chk. Press slowly dropped to 0psi. SI Well. 08/28- 9/3/08 Blow and flow well. RU rig & equip. RIH w/ tbg to top of fill @ 6601'. Break circ. w/ air mist and clean out to top of perf's. Pull E.O.T 6673', SICP 400psi. 09/04/08 RD rig flow lines, RR @1400hrs.

RCVD OCT 30 '08
OIL CONS. DIV.
DIST. 3

SUBMIT HOLE SIZE FOR PROD. CSG - DURATION FOR PRESSURE TESTS -

TUBING WT/GRADE/SETTING DEPTH/WT.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JEAN M. MUSE

Title REGULATORY COMPLIANCE

Signature

J. Muse

Date

10/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

OCT 27 2008

FARMINGTON FIELD OFFICE
BY *T. Salyers*

NMOCD

B 11/10

Provide copy of logs