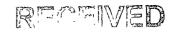
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCT 2 7 2008

5. Lease Number SF-078781 1. Type of Well GAS 7. Unit Agreement Nat Tribe Name 7. Unit Agreement Nat Well Name & Number SF-078781 2. Name of Operator CONOCOPHILLIPS 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool Basin Fruitland Coa Surf: Unit I (NESE), 1575' FSL & 660' FEL, Sec.6, T30N, R11W, NMPM 11. County and State San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Note of Intent X bibeequent Report Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 10/19/08 AWS 580, MU 6_22' bit, D/O cmt and drilled shead to 2529' TD. TD reached on 10/20/08, circ hole. RIH w/ 66 ints of 4.5' 11.6# L-80csg set @2519'. RU CMIT 10/21/08, Preflushed w/ 10bbl PF, 10bbl H2O. Pumped Scavenger 19sx(56ef 10bbl) Lead 19sx(421ef-75bbl) Tail 34sx(37ef-13bbl) Prem Lite w/ 3% CaCL. Dropped plug and displaced w/ 126bbl H2O. Circ 22bbl cmt to surface. ND BOP. RD, released 10/21/08. J PT will be conducted by completion rig; results will appear on next report. J 14. I hereby certify that the foregoing is true and correct. Signed Kelly Jeffery Title Regulatory Technician Date 10/22/08. Convolved Box Location of Well, Footage, Sec., T, R, M Date 10/22/08.	Sundry Notices and Reports on Wells		nd Manage ment n Field Offi c e
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7. Unit Agreement Nate CONOCOPHILLIPS 3. Address & Phone No. of Operator	•		SF-078781
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2. Name of Operator CONOCOPHILLIPS 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 30-045-34714 10. Field and Pool Basin Fruitland Coa Surf-Unit I (NESE), 1575' FSL & 660' FEL, Sec.6, T30N, R11W, NMPM 11. County and State San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Norte of Intent X Subsequent Report Plugging Non-Routine Fracturing Casing Report Nor-Routine Fracturing Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 10/19/08 AWS 580, MU 6,25' bit, D/O cmt and drilled ahead to 2529' TD. TD reached on 10/20/08, circ hole. RIH w/ 66 ints of 4.5'' 11.6# L-80csg set @2519'. RU CMT 10/21/08, Preflushed w/ 10bbl PF, 10bbl H2O. Pumped Scavenger 19sx(56cf 10bbl) Lead 1985x(421cf-75bbl) Tail 54sx(73cf-13bbl) Prem Lite w/ 3% CaCL. Dropped plug and displaced w/ 126bbl H2O. Circ 22bbl cmt to surface. ND BOP. RD, released 10/21/08. 7 COUND TITLE Regulatory Technician PT will be conducted by completion rig; results will appear on next report. 14. I hereby certify that the foregoing is true and correct. Signed Kelly Jeffery Title Regulatory Technician Date 10/22/08.	GAS		Tribe Name
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APPROVED BY Title Date CONDITION OF APPROVAL, if any:	Signed Kelly Jeffery Title Regula	tory Technician	Date <u>10/22/08.</u>
CONDITION OF APPROVAL, if any:	(This space for Federal or State Office use)		
			Date
	CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		

NMOCD 5"/12

ACCEPTED FOR RECORD

OCT 2 8 2008

FARMINGTON FIELD OFFICE BY T. Salvers