

In Lieu of
Form 3160-4
(July 1992)

OCT 29 2008
 UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 Farmington Field Office

SUBMIT IN
DUPLICATE
(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO
NMSF-078894

6 IF INDIAN, ALLOTTEE OR

7 UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME, WELL NO
Rosa Unit #397A

9. API WELL NO
30-039-30437

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11 SEC, T, R, M, OR BLOCK AND
SURVEY OR AREA
SEC 27-31N-4W

12 COUNTY OR
Rio Arriba

13 STATE
New Mexico

19 ELEVATION CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
 b TYPE OF COMPLETION
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P.O. Box 640, Aztec, NM 87410 (505) 634-4208

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At Surface: 1105' FSL & 1800' FEL, Sec 27 (O), T31N, R4W
 At top production interval reported below : Same
 At total depth Same

15 DATE SPUDDED
9-8-08

16 DATE T D REACHED
10/1/08

17 DATE COMPLETED (READY TO PRODUCE)
10/26/08

14 PERMIT NO

DATE ISSUED

18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6844' GR

20 TOTAL DEPTH, MD & TVD
3762' MD

21 PLUG, BACK T D, MD & TVD
3759' MD

22 IF MULTICOMP, HOW MANY

23 INTERVALS DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal: 3610' - 3660'

25 WAS DIRECTIONAL SURVEY MADE
NO

26 TYPE ELECTRIC AND OTHER LOGS RUN
NO ELECTRONIC LOGS, MUD LOGGING ONLY

27 WAS WELL CORED
NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36.0#	323'	12-1/4"	150 SX - SURFACE	
7", K-55	23.0#	3578'	8-3/4"	515 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2", 15.5# K-55	3476'	3759'	None		2-7/8", 6.5#, J-55	3711'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal - 4 SPF, 200 holes @ 0.53", 3610' - 3660'

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Well was not fraced or acidized
	RCVD NOV 4 '08 OIL CONS. DIV. DIST. 3

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI - Waiting on Tie In	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10/20/08	1/2 hr	2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0 oz	1/2 oz				112 MCF/D		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Weldon Higgins

ACCEPTED FOR RECORD

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wendy Higgins TITLE Drig COM DATE 10/28/08

NMOCD

NOV 03 2008

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	3096'	
						KIRTLAND	3224'	
						FRUITLAND	3489'	