

submitted in lieu of Form 3160-5  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**AMENDED REPORT**

NOV 05 2008

Sundry Notices and Reports on Wells

Oil & Gas Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1370' FSL & 1875' FWL, Section 2, T30N, R5W, NMPM

5. Lease Number  
USA NM-4454  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
RCVD NOV 10 '08  
OIL CONS. DIV.

8. Well Name & Number  
Carson SRC 4E

9. API Well No.  
30-039-30418

10. Field and Pool  
Basin Dakota

11. County and State  
Rio Arriba, County NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission  
☐ Notice of Intent

Type of Action

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

**13. Describe Proposed or Completed Operations**

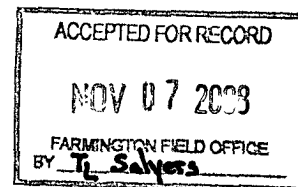
06/29/08 MIRU HP 283. NU BOP. PT 9 5/8" csg to 600# 30/min - good test. RIH w/8 3/4" bit, tagged @ 169'. D/O cement & ahead To 3661' intermediate. Circ hole. RIH w/90 jts 7" 23# J-55 ST&C & 1 jt 7" 23# J-55 LT & casing set @ 3651'. RU to cement. 7/4/08. Pumped pre-flush of 10 bbls Mud gel & 5bbl H2O. **Lead-** pumped 484 sx (1031cf-183bbls) Class C Cement w/8% Bentonite, .4% Sodium Metasilicate, 3% CaCl2, 5% LCM-1, .4% FL-52A, .25pps Cellophane Flakes. **Tail-** Pumped 79 sx (109cf-19bbls) w/ 1% Bentonite, .2% FL-52A, .25pps Cellophane Flakes. Drop plug and displace w/146bbl H2O. 36bbl cement to surface. Bump plug w/1600PSI & hold for 10 minutes. Plug down @ 16:15.

07/04/08 PT csg to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8098' TD. TD reached on 07/07/08. Circ hole. RIH w/196 jts 4 1/2" 11.6# L-80 LT & C csg set @ 8095'. RU to cement. 07/08/08 Pumped 10 bbls mud clean II & 2bbl H2O. Pumped - Scavenger 9sx (27cf-5bbl) followed by **Lead - 334sx (647cf-115 bbls)** w/ 6.25pps LCM-1, 3% CD-32, 1% FL-52A, .25pps Cellophane Flakes. Drop plug & displaced w/115 bbls H2O & 10bbl sugar water. Bumped plug w/1400#, held for 10 minutes. Plug down @ 01:12 hrs on 7/8/08. RD cement. RD csg tools. RD, RR 07/09/08.

PT will be conducted by drilling rig. PT & TOC will be reported on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 11/04/08



(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

B 11/19/08