

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/6/2008

API No. 30-039-30273  
DHC No. DHC2704AZ  
Lease No. SF-080673

Well Name  
San Juan 27-4 Unit

Well No.  
#42N

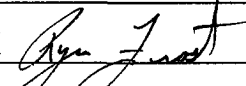
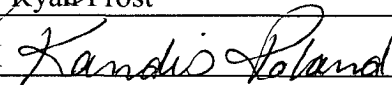
Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	8	T027N	R004W	1275' FSL & 1580' FWL	Rio Arriba County, New Mexico
BH- M	8	T027N	R004W	1156' FSL & 456' FWL	

Completion Date	Test Method
10/25/2008	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	18 MCFD	2%		2%
DAKOTA	889 MCFD	98%		98%
	907			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

PCVD NOV 14 '08  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
X  Ryan Frost	11/10/08	Engineer	505-324-5143
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B 11/20