BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM						PR FIN	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED REVISED		
	Commingle Type	Commingle Type SURFACE DOWNHOLE 🔀					Date: 11/6/2008		
	Type of Completion					AP	No. <b>30-039-30310</b>		
	NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐						DHC No. <b>DHC2696AZ</b> Lease No. <b>SF-079391</b>		
	Well Name					i i	Well No.		
	San Juan 27-5 Unit Unit Letter   Section	Footage	Footage		/#905 County, State				
	Surf- E 8	Township T027N	Range <b>R005W</b>	1695' FNL & 11			Arriba County,		
/	BH- F 8	T027N	R005W	1637' FNL & 16	75' FWL		New Mexico		
Completion Date  10/10/2008  Test Method  HISTORICAL  FIELD TEST  PROJECTED  OTHER									
	FORMATION		GAS	. # 2000-20-25 227 ( 32 ) 2 2000-4		DENSATE PERCENT			
	MESAVERDE	4	21 MCFD	39%			39%		
DAKOTA			66 MCFD	61%			61%		
			1087	0.77					
	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.  RCVD NDV 14 'OB OIL CONS. DIV. DIST. 3								
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	APPROVED BY		DATE	TITLE	- 1771 - 2797 NV		PHONE		
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