

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/6/2008  
API No. 30-039-30420  
DHC No. DHC2837AZ  
Lease No. SF-080675

Well Name  
San Juan 27-4 Unit

Well No.  
#133N

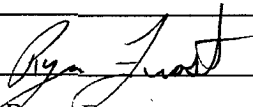
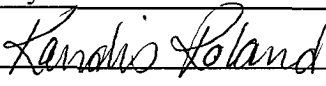
Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	27	T027N	R004W	1610' FNL & 1030' FWL	Rio Arriba County, New Mexico
BH- C	27	T027N	R004W	498' FNL & 2098' FWL	

Completion Date	Test Method
10/27/08	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	46 MCFD	8%		8%
DAKOTA	504 MCFD	92%		92%
	550			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD NOV 14 '08  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
X  Ryan Frost	11/10/08	Engineer	505-324-5143
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8 11/20