

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Field Office

NOV 13 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
SF 078988

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion. New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

6. If Indian, Allottee or Tribe Name
Report to lease
7. Unit or CA Agreement Name and No.
Northeast Blanco Unit

2. Name of Operator
Devon Energy Production Company, L.P.

8. Lease Name and Well No.
251H

3. Address P.O. Box 6459
Navajo Dam, NM 87419

3a. Phone No (include area code)
505-324-5600

9. AFI Well No.
30-045-34646-0051

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface
235' FSL2330' FEL Unit O SW SE

10. Field and Pool or Exploratory
Rosa Pictured Cliffs

11. Sec., T., R., M., on Block and
Survey or Area Sec. 6, 31N, 6W

At top prod. interval reported below
703' FWL
At total depth 2000' FSL 704' FEL Unit L NW SW

12. County or Parish
San Juan
13. State
NM

14. Date Spudded
08/29/2008

15. Date T.D Reached
09/08/2008

16. Date Completed 09/19/2008
 D & A Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
6386

18. Total Depth. MD 5673' ✓
TVD 3345'

19. Plug Back T.D.: MD 5651'
TVD 3323'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#	0	303'		200	42	Surface ✓	
8 3/4"	7"	23#	0	4079'		800	206	Surface ✓	
6 1/4"	4 1/2"	11.6#	0	5671'		None	None ✓		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
None								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Pictured Cliffs	4490'	5503'				
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5503'	500gal 15% HCL, 10963 gal Delta 140 w/20067# of 20/40 BASF SWNT
5152'	500 gal 15% HCL, 104268 gal Delta 140 w/198809# of 20/40 BASF SWNT
4802'	750 gal 15% HCL, 108780 gal Delta 140 w/ 183532# of 20/40 BASF SWNT
4490'	500 gal 15% HCL, 97398 gal Delta 140 w/ 171637# of 20/40 BASF SWNT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RCVD NOV 17 '08
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	OIL CONS. DIV. DIST. 3
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Submit revised to include sliding sleeves & packer settings / not posted by 11/20/08
NMOCD

ACCEPTED FOR RECORD
NOV 14 2008
FARMINGTON FIELD OFFICE
BY J. Salyers

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Ojo Alamo	2270'
				Kirtland	2400'
				Fruitland	2801'
				Fruitland Coal	3024'
				Upper PC Sand	3668'
				Main PC Sand	4045'

32 Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Katie Lam

Title Office Technician

Signature Katie Lam

Date 11-13-08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.