

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ Recomplete

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 820' FNL & 1190' FWL

At top prod. interval reported below

At total depth

Bureau of Land Management
Durango Colorado

RECEIVED

SEP 8 2008

5 LEASE DESIGNATION AND SERIAL NO

751-95-0008

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute

7 UNIT AGREEMENT NAME
(TIGHT HOLE)

8 FARM OR LEASE NAME, WELL NO

Ute Mountain Ute 48

9 API WELL NO

30-045-29478

10 FIELD AND POOL, OR WILDCAT

BD Desert Creek, BD Ismay, BD Hermosa

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31 T32N R14W, NMPM

14. PERMIT NO. DATE ISSUED

12 COUNTY OR
PARISH
San Juan

13 STATE

New Mexico

15 DATE SPURRED

11/03/1997

16. DATE T D REACHED

11/25/1997

17 DATE COMPL (Ready to prod.)

8/18/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6849' KB 6863'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

9450'

21 PLUG, BACK T D., MD & TVD

9210' cmt on CIBP

22 IF MULTIPLE COMPL.,
HOW MANY*

23 INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Barker Dome Ismay 8658' - 8731'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, GR

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1518'	12 1/4"	1248cf	
5 1/2"	17#	9450'	6 1/4"	3805cf	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8862'	

31 PERFORATION RECORD (Interval, size and number)

Ismay w/.34", 2SPF
8658'-8731' = 106 holes
Re-perf 8658'-8731', 4SPF = 212 holes
Total holes = 318

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

8658'-8731' 141bbbls 15% HCL acid, w/44,000scf N2
includes re-perf

33 PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

8/20/08

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/16/2008	1	.5"		0 boph	460 mcfh	0 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 1522#	SI - 1532#		0 bopd	11000 mcfd	0 bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. Well was shut-on on 8/28/08, when we found there was not a DHC.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is now a Barker Dome Desert Creek/Ismay/Hermosa trimingle.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED T. Anderson TITLE Staff Regulatory Technician

DATE 9/04/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RCVD SEP 25 '08
OIL CONS. DIV.
DIS. 3

REMOVED

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GL 6849' KB 6863'

20. TOTAL DEPTH, MD & TVD

9450'

21. PLUG, BACK T.D., MD & TVD

9210' cmt on CIBP

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Barker Dome Hermosa 8482' - 8522'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1518'	12 1/4"	1248cf	
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8862'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**Hermosa w/.34", 2SPF
8482'-8522' = 80 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8482'-8522'

10,000gls 15% HCL acid, w/280,088gls 12.5% HCL

ACCEPTED FOR RECORD

Dr. Dur

San Juan Resources Area

Bureau of Land Management

33. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

PR

DATE FIRST PRODUCTION

8/20/08

DATE OF TEST

8/09/2008

HOURS TESTED

1

CHOKE SIZE

.5"

PROD'N FOR TEST PERIOD

0 boph

OIL-BBL

22 mcfh

GAS-MCF

WATER-BBL

0 bwph

GAS-OIL RATIO

FLOW TUBING PRESS

SI - 1522#

CASING PRESSURE

SI - 1532#

CALCULATED 24-HOUR RATE

0 bopd

OIL-BBL

528 mcfh

GAS-MCF

WATER-BBL

0 bwph

OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Well was shut-on on 8/28/08, when we found there was not a DHC.

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Tamara Simon

TITLE

Staff Regulatory Technician

DATE

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AMCO