UNITED STATES

SUBMIT IN DUPLICATE (See other In-

FOR APPROVED OMB NO. 1004-0137

RCUD SEP 25'08 OIL CONS. DIV.

			DEF	PART	MENT	OF	THE I	ITER	IOR		reverse side)			ecember 31, 1991		
			E	BUREA	AU OF LA	AND	MANAG	EMEN.	Т			5 LE	ASE DESIGNATI	ON AND SERIAL NO		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*													751-95-0008			
WELL C	COMPL	ETIO	NOR	REC	OMPL	E	TION I	REP	ORT AND	L(OG*	6 IF	INDIAN, ALLOTT	EE OR TRIBE NAME		
1a TYPE OF	WELL.		OIL.	\prod	GAS WELL X		DRY	Other				7	Ute Mountai	n Ute		
b TYPE OF COMPLETION:												7 UN	IIT AGREEMENT			
0 1117 2 07	NEW	work	DEEP-	\Box	PLUG [7		DIFF	1	Recomplet	ło.		B FA	(TIGHT HO	IAME, WELL NO		
	WELL	OVER	EN	Ш	BACK		RESVR	Other	necomple	l e	-		Ute Mount			
2 NAME O	F OPERATO)R										9. AF	WELL NO	am ole 46		
	JRLINGTO		OURCES (OIL &	GAS CO	MP/	ANY, LP			(man	A.D. A. STORM STORM]	30-045-294	178		
3 ADDRES									MEG	-	IVEU		IELD AND POOL			
4 LOCATIO	BOX 428						326-97				BD Deser	t Cree	k, BD Ism	ay, BD Hermosa		
•				,			,	State re		Q	2008		EC, I, R, M, O DRAREA	R BLOCK AND SURVEY		
At surface	e Ut	וונ ט (וע	WNW) 820	FINE	Ø 1190	r vv L	-		O.C.	U	2000]		2N R14W, NMPM		
At top pro	od. interval re	eported b	elow					F3			A #	١.				
								GUI			Manageme	pt				
At total de	epth								Durange	00	olorado					
					í	14.	PERMIT N	0.	DATE ISSUE	ED		12 C	OUNTY OR	13 STATE		
					- 1				1				PARISH	l		
15 DATE SPU	IDDED 16	DATE 1	D REACHE	<u>. </u>	17 DATE	COME	PL (Ready	to prod)	L	110	ELEVATIONS (DF, I	KB DT	San Juan	New Mexico 19. ELEV. CASINGHEAD		
11/03/1			5/1997	·			2008	,		GL		KB	6863'	119. ELEV. CASINGHEAD		
20 TOTAL DE	PTH, MD &/T	VD	21 PLUG, I	BACK T	D., MD &TV	O.	22 IF MUL			23	INTERVALS	ROTAR	Y TOOLS	CABLE TOOLS		
0.4	50'		021/	N ami	on CIBP		Į.	HOW M	IANY*	}	DRILLED BY	1		1		
24 PRODUCT		AL (S) OF	4				NAME (MD A	ND TVD)*	Ь.		yes	25. WAS DIREC	CTIONAL		
Davis	. D l.		00501 0	2041									SURVEY M	· - -		
26. TYPE ELE	Dome Is		8658' - 8	3/31								27 WA	S WELL CORED	No		
	CCL, GR		, , , , , , , , , , , , , , , , , , , ,									["	S WELL COMES	No		
28						C	ASING RE	CORD (Report all string	s set	in well)					
CASING SIZ	E/GRADE		IT, LB./FT		TH SET (N		HOLE		TOP OF CE		, CEMENTING REC	ORD	A	MOUNT PULLED		
8 5/8"					1518' 12 1/4"				1248cf							
5 1/2"		17#		├	9450'		6 1/4"		3805cf							
29		·	LINER RI	ECORD)				30.			TU	BING RECORE)		
SIZE	TOP (MD)	ВО	BOTTOM (MD)		SACKS CEMEN		SCREEN	(MD)	SIZE	DEPTH SET ((MD)	P/	ACKER SET (MD)		
						_			2-7/8"		8862'					
31 PERFORA	TION RECOR	D (Interva	il, size and nu	mber)		-1	32		ACI	ID. SI	HOT, FRACTURE	CEME	NT SOUFFZE.	FTC		
31 PERFORATION RECORD (Interval, size and number) Ismay w/.34", 2SPF												acid, w/44,000scf N2				
8658'-8731			0401							inc	ludes re-perf					
Re-perf 86 Total holes		, 45PF	= 212 no	ies		- 1				├	- 455		so pur			
	- 0.0									†			4 /	177.1190		
						- 1							11 11	1000		
						- }				├		$\widehat{T}_{\Lambda\Lambda}$	- F113800			
						ł				╁╌	Pier	D	A STREET	Various		
33			, kasar	APIA:					ODUCTION			A Action		grande verse		
DATE FIRST PR 8/20/08	ODUCTION		PRODUC	CHONIN	E I HOD (FI	_	g, gas lift, pu Flowind		ize and type of pur	mp)	CO CONTRACTOR OF THE PARTY OF T		WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS 1	ESTED	СНОКЕ		PROD	O'N FOR	OILBI	BL	GA	SMCF	WATE	R-BBL	GAS-OIL RATIO		
				l .		TEST	PERIOD	1				ļ		l		
7/16/20 FLOW TUBING		CASING	1 PRESSURE	.5		- Cit	BBL		0 boph GAS-MCF	460) mcfh WATERBI		0 bwph	OIL CRAVITY-ARI (CORR)		
LFOAA LODING	r UEGO	CAGING	MEGGUNE		JR RATE	OIL	DOL		GAS-MCF		WATEHBI) L		OIL GRAVITY-API (CORR.)		
SI - 152			532#	<u> </u>	<u></u>		0 bopd		11000 mcf	d		0 bw	bc	L		
34 DISPOSIT													TEST WITNESS	ED BY		
To be s			ut-on on 8	/28/08	, when v	ve fo	ound the	re was	not a DHC.			1				
	now a Bar		ne Desert	Creek	/Ismay/H	lern	nosa trim	ingle.								
									ned from all availab	ole rec	ords					
	T	-														

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE Staff Regulatory Technician

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DATE 9/04/2008



UNITED STATES

SUBMIT IN DUPLICATE

(See other In-

FOR APPROVED

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PRINCE.	rement Instant

		DEF	PARTMENT	OF THE IN	TER	IOR		structions on reverse side)		Expires D	Jecember 31, 1991		
		E	BUREAU OF L	AND MANAGE	MENT	Г			5 LE		ON AND SERIAL NO		
			751-95-0008										
WELL CO	OMPL	ETION OR I		LETION R	EPO	ORT AND	LO	G*	6 IF	INDIAN, ALLOTT	EE OR TRIBE NAME		
1a. TYPE OF V	WELL:	OIL WELL	GAS WELL X	DRY	Other					Ute Mountai			
b TYPE OF C	COMPLETE	ON-							7 UNIT AGREEMENT NAME (TIGHT HOLE)				
	NEW	WORK DEEP-	PLUG	DIFF	Other	Recomplet	te.		8 F/	ARM OR LEASE N			
	WELL	OVER EN	BACK	RESVR	Oller	riccompic		-	ļ	Ute Mount	ain Ilte 48		
2 NAME OF (OPERATO	R							9 AF	PI WELL NO.	uni oto to		
		N RESOURCES	OIL & GAS CO	MPANY, LP						30-045-294			
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 BD Desert										10 FIELD AND POOL, OR WILDCAT Creek, BD Ismay, BD Hermosa			
		. (Report location cle				quirements)*		DD Deseri	11 5	SEC, T, R, M, C	R BLOCK AND SURVEY		
At surface	Un	it D (NWNW) 820	' FNL & 1190'	FWL			E	CEIVE	Đ	OR AREA Sec. 31 T3	2N R14W, NMPM		
At top prod.	. interval re	ported below				•					,		
At total dep	oth						75.F						
				14 PERMIT NO	PERMIT NO. DATE ISSUED Bureau of Land Mari				12 COUNTY OR 13 STATE				
				}				nno Colore			New Mexico		
15 DATE SPUD		DATE T.D REACHED	1	COMPL. (Ready to	prod.)	<u> </u>	18 EL	EVATIONS (DF, R	KB, RT,	BR, ETC)*	19. ELEV CASINGHEAD		
11/03/19 20 TOTAL DEP1		11/25/1997		18/2008 VD [22, IF MULTI	IDI E CC	MPI	GL	6849'	KB	6863'	CABLE TOOLS		
9450			on CIBF		HOW M			RILLED BY	yes	11 10023	I		
		L (S) OF THIS COMPL			VD TVD))*	Ц		lyes	25 WAS DIREC	CTIONAL		
Barker F	Jome He	ermosa 8482'	- 8522°							SURVEY M	ADE No		
		THER LOGS RUN	- 0322						27 WA	S WELL CORED			
CBL, C	CL, GR								<u> </u>		No		
28.						Report all string							
CASING SIZE/	GRADE	WEIGHT, LB /FT	DEPTH SET (MD) HOLE'S	IZE	TOP OF CEI	MENT, C	EMENTING RECO	DRD	<u> </u>	MOUNT PULLED		
5 1/2"		17#	9450'	6 1/4"		3805cf							
		LINES D											
29 SIZE	TOP (MD)	LINER RI BOTTOM (MD)	SACKS CEME	NT* SCREEN	(MD)	30. SIZE DEPTH				JBING RECORE	ACKER SET (MD)		
						2-7/8"		8862'					
DA PEDEODATIO	ON DECOR	D (Interval, size and nu	mback	32		46	D 6116	OT, FRACTURE,	CEVE	NT COUEEZE	r TC		
Hermosa w/			mber j	8482'-852	2'	ACI		Ogls 15% HCl		. w/280.088se	FN24 XX		
8482'-8522'	= 80 hol	es							N. C. P.	PONY			
				——					8 man	/4/1	7/10		
							-	(1)	, A	, 411	4100)		
									W		MON.		
				<u> </u>				STATI -	Design of the last	E. MOU	Se 9188		
								Contract of the contract of th	DA GE	LAM			
33. DATE FIRST PRO	DUCTION	PRODUC	CTION METHOD (A	lowing, gas lift, pun		ODUCTION ize and type of pur	700	(Mary Con		IWELL STATUS	Producing or shut-in)		
8/20/08				Flowing						PR			
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OILBI	3L	GAS	MCF	WATE	ERBBL	GAS-OIL RATIO		
8/09/200		1	.5"	011 251		0 boph	22 m			0 bwph	00.000.000		
FLOW TUBING PE	ness	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL	ı	GASMCF	1	WATERBB	L		OIL GRAVITY-API (CORR)		
SI - 1522		SI- 1532#		0 bopd		528 mcfd			0 bw				
-		Sold, used for fuel, veni		خاط المحديد ها		net a DUO				TEST WITNESS	ED BY		
35 LIST OF ATT		was shut-on on 8	/∠o/∪o, wnen	we tound there	e was	not a DHC.				L			
		ker Dome Desert				····							
36 I hereby certi	ify that the fo	regoing and attached in	nformation is comp	lete and correct as o	determin	ed from all availab	le record	ds					
0101150-1	am	Lun I.		r Chaff D	ulota -	nı Tank-isis			D.4.T.	0/04/0000			
SIGNED	WW	edimen.	- TIT	LE Staπ Heg	uiatoi	y Technician			DATE	9/04/2008			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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