

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

NOV 10 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' ENL, 790' FEL, Sec. 6, T25N, R6W NMM

5. Lease Serial No

NMM 71708

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Dufers #1

9. API Well No.

30-045-28954

10. Field and Pool, or Exploratory Area

Dufers Pt. Gallup Dakota

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the Dufers #1 on 10/29/08 according to the attached procedure.

RCVD NOV 20 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title Regulatory Analyst

Signature

Vicki Donaghey

Date 11/10/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

NOV 19 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

11/21

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resource, Corp.

October 29, 2008

Dufers #1

Page 1 of 1

990' FNL & 790' FEL, Section 6, T-25-N, R-8-W

San Juan County, NM

Lease Number: NM 71708

API #30-045-28954

Plug & Abandonment Report

Notified BLM & NMOCD on 10/23/08

Plugging Summary:

10/23/08 MOL. LO/TO meter run. RU rig and equipment. Check well pressures: casing 460 PSI, tubing and bradenhead 0 PSI. Blow well down to pit. ND wellhead. NU BOP and test. SI well. SDFD.

10/24/08 Check well pressures: tubing 5 PSI and casing 260 PSI. TOH and tally 205 joints 2.375" tubing, with SN and sawtooth collar. Round trip 4.5" casing scraper to 6262'. PU and RIH with 4.5" DHS cement retainer to 6262'. SI well. SDFD.

10/27/08 Check well pressures: tubing 70 PSI, casing and bradenhead 0 PSI. Set CR at 6262'. Load casing with 70 bbls of water. Circulate well clean with additional 100 bbls of water. Attempt to pressure test casing; leak 2 bpm at 500 PSI.

Plug #1 with CR at 6262', mix and pump 20 sxs Class B cement (24 cf) inside casing up to 5992' to isolate Dakota interval.

PUH and WOC. TIH and tag cement at 5998'. TOH with tubing and LD stinger. PU and RIH with 4.5" DHS cement retainer to 4500'. SI well. SDFD.

10/28/08 Open up well, no pressures. Set CR at 5354'. Load casing with 36 bbls of water. Circulate hole clean with additional 42 bbls of water. Pressure test casing to 700 PSI for 5 minutes. Pressure test bradenhead to 300 PSI.

Plug #2 with CR at 5354', spot 12 sxs Class B cement (15 cf) inside casing up to 5192' to cover the Gallup top.

PUH to 2864'.

Plug #3 spot 12 sxs Class B cement (16 cf) inside casing with to 2864' up to 2702' to cover the Mesaverde top.

PUH.

Plug #4 mix and pump 36 sxs Class B cement (43 cf) inside casing from 2055' up to 1568' to cover the Pictured Cliffs and Fruitland tops.

PUH.

Plug #5 spot 26 sxs Class B cement (31 cf) inside casing from 1339' to 988' to cover the Kirtland and Ojo Alamo tops.

TOH with tubing and LD stinger. TIH with open ended tubing to 311'.

Plug #6 mix and pump 31 sxs Class B cement (37 cf) from 311' to surface, circulate good cement out casing valve.

TOH and LD tubing. SI well. SDFD.

10/29/08 Open up well, no pressures. Cement down 15' in 4.5" casing. DO wellhead. Issue Hot Work Permit. Cut off wellhead. Mix 30 sxs Class B cement and install P&A marker. RD. MOL.

L. Jaramillo, BLM representative, was on location.