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Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 18 2008

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other

2. Name of Operator
Noble Energy, Inc.

3a. Address
5802 US HIGHWAY 64 FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1257' FSL AND 1974' FEL 'O' SECTION 11, T25N - R10W

5. Lease Serial No.

14-20-603-1372

6. If Indian, Allottee or Tribe Name

NAVAJO ALOTTEE #011#15

7. If Unit or CA/Agreement, Name and/or No.

SW-1-4222

8. Well Name and No.

NAVAJO 11 #15

9. API Well No.

30-045-34167

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing & Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. respectfully submits the following:

Subject well spud on 07/28/08 at 1630hrs. Drill 12-1/4" hole to 351'. Set 9-5/8", 36#, J-55 STC surface casing at 340.8'. Cement with 180 sx 50/50 POZ Mix, ran 10 bbls to surf. TOC surface. PT csg to 600psi for 30min, tst OK. 7/29-8/5/08 Dr'd 7-7/8" hole to 6732'. TD. 08/04/08 RIH w/160jts. 4-1/2" 11.6# N-80 production csg, landed @6725.1'. Lead w/ 1000sx 50/50 POZ mix, 13.0ppg 1.43yield. vol 255bbls. Tail w/240sx 13.0ppg, 1.44 yield vol 61.0bbls. TOC for prod csg is @ surface, all pre-flushes ret'd to surf. 08/05/08 RU Weatherford US wireline trk and run CBL, CCL, GR logs to 6725'. PT csg to 2000psi for 45 min, tst OK. RR 0600hrs. 08/26-8/27/08 MIRU, Brk rev circ, CO to wiper Pg. Circ w/ KCL H2O, PBTD 6706'. PT csg to 2000psi, held for 45 min, tst OK. RR 1730hrs. 09/05/08 RU Wireline, ran GR-CBL w/ 1000psi on csg. 9/24/08 RU wireline Perf Basin Dakota form 6570'-6575' (Sholes), 6585'-6606' (21holes) size 0.34, total 26 holes. RD @0900hrs. 9/25/08RU frac equip, frac the Basin Dakota form w/1000 gal 15% HCL acid, 100,980# of 20/40 sand and 1188110scf N2. Max press 4854psi, avg press 4112psi, avg rate(BH) 33bpm, ISIP 3472psi, Smin 2546psi, 10min 3328psi, 15min 3278psi. Frac gradient 0.93psi/ft. RD frac equip. Open well to flowback on 8/64th chk@ 2437 psi on csg. 9/26-9/28/08 Well continue to flowback on 24/64th chk. rec approx. 565bbls frac H2O. SI 10/1/08 RU rig & equip. Kill well w/ 40 bbls KCL water. begin RIH w/ thg SWIFN. 10/2/08 cont. RIH w/ thg. PU thg to 4100'. Circ H2O fr csg. Cont. to RIH to 6000'. Fin RIH to top of fill at btm of perfs@6606'. Break circ w/ atr mist. Clean out to PBTD. Sweep csg x2 and circ & CO. Pull E.O.T. above perfs. SWIFN. 10/3-10/7/08 RIH w/ 3 stds and tag top of fill(6680'), CO to PBTD. Blo&flo H2O fm csg. Pull E.O.T above perfs. Cont to blo&flo H2O fm csg. landed 215jts, 2-3/8" 4.7# J-55 thg @6597.8'. RR @1400hrs on 10/7/08.

Amended 11/14/08 jmm

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JEAN M. MUSE

Title REGULATORY COMPLIANCE

Signature

Date

11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NOV 18 2008

FARMINGTON FIELD OFFICE
BY TL Sayers

NMOCD 11/21

RCVD NOV 20 '08
DL CONS. DIV.
DIST. 3