# District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

# State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008

Form C-144

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM. 87505	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
Pit, Closed-Loop System, Be	low-Grade Tank, or
Proposed Alternative Method Perm	nit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, b	elow-grade tank, or proposed alternative method
Closure of a pit, closed-loop system,	below-grade tank, or proposed alternative method
Modification to an existing permit	
X Closure plan only submitted for an exbelow-grade tank, or proposed alternation	asting permitted or non-permitted pit, closed-loop system, ative method
Instructions: Please submit one application (Form C-144) per individual p	oit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability sl environment. Nor does approval relieve the operator of its responsibility to comply with any	
1 Operator: Burlington Resources Oil & Gas Company, LP	OGRID#. 14538
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: San Juan 28-4 Unit 27M	
API Number: 30-039-30378 OCD	Permit Number
U/L or Qtr/Qtr: K(NESW) Section: 19 Township: 28N	Range:4W County: Rio Arriba
Center of Proposed Design: Latitude: 36.6438444' N Lo	ngitude: 107.293738889' W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal 7	Frust or Indian Allotment

Center of Proposed Design: Latitude: 36.6438444' N Longitude: 107.293738889' W	NAD: 1927 <b>X</b> 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment	
2  X Pit: Subsection F or G of 19.15.17.11 NMAC	
Temporary: X Drilling Workover	
Permanent Emergency Cavitation P&A	
X Lined Unlined Liner type. Thickness 20 mil X LLDPE HDPE PVC Other	r
X String-Reinforced	
Liner Seams: X Welded X Factory Other Volume: 4400 bbl Dimensions L 65'	x W <u>45'</u> x D <u>10'</u>
3	
Closed-loop System: Subsection H of 19.15.17.11 NMAC	
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior notice of intent)	approval of a permit or
Drying Pad Above Ground Steel Tanks Haul-off Bins Other	, at
Lined Unlined Liner type. Thickness mil . LLDPE HDPE PVD Other	61617181920
Liner Seams Welded Factory Other	STATE OF ESTATE OF THE STATE OF
4	100 MOV 2008  OIL CONS. DIV. DIST.  SE 21 — LE OE EL SU
Below-grade tank: Subsection I of 19.15.17.11 NMAC	E NOV 2008
Volumebbl Type of fluid	OIL COME DIV DIET
Tank Construction material:	OIL CONS. DIV. DIST. S
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	18 C 180
Usible sidewalls and liner Visible sidewalls only Other  Liner Type Thickness mil HDPE PVC Other	-15031-1505
Liner Type ThicknessmilHDPEPVCOther	
5 Alternative Method:	
<u> </u>	
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for cons	ideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify 4' hogwire fence with a single strand of barbed wire on top.  Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other							
Monthly inspections (If netting or screening is not physically feasible)							
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15 3.103 NMAC							
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	deration of ap	proval					
10							
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐Yes □NA	No					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	□No					
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	□No					
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No					
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No					
Within a 100-year floodplain - FEMA map	Yes	□No					

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API  or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17 9  NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15 .
Waste Excavation and Removal Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16						
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Instructions Please identify the faculty or faculties for the disposal of liquids, drilling fluids and drill cuttings.	Only: (19.15.17.13 D NMAC)  Jse attachment if more than two facilities					
Disposal Facility Name Disposal Facility Permi	t #·					
	t #:					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that Yes (If yes, please provide the information No		erations?				
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection I of 19.15.17.13 NN  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NN  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13	AAC					
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC  Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable certain siting criteria may require administrative approval from the appropriate district office or may be considered an exceptor consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19.15 17.16	ption which must be submitted to the Santa Fe Enviro					
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	Yes N/A	XNo				
Ground water is between 50 and 100 feet below the bottom of the buried waste	X Yes	□No				
- NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells						
Ground water is more than 100 feet below the bottom of the buried waste.	Yes	X No				
- NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed (measured from the ordinary high-water mark).	i, sınkhole, or playa lake	XNo				
- Topographic map; Visual inspection (certification) of the proposed site	_					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application  - Visual inspection (certification) of the proposed site; Aerial photo; satellite image						
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for opurposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site	al application.	X No				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a m pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality.		X No				
Within 500 feet of a wetland  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the	Yes	XNo				
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes	XNo				
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, N	IM Geological Society;	X No				
Topographic map Within a 100-year floodplain FEMA map	Yes	XNo				
On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following items n by a check mark in the box, that the documents are attached.	nust bee attached to the closure plan. Pleas	se indicate,				
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.						
X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requireme		MAC				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC	appropriate requirements of 19 13.17.11 IV.	THE RO				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsec	ction F of 19.15.17.13 NMAC					
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.						
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in ca		ved)				
<ul> <li>Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15.17.13 NI</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NI</li> </ul>						
X   Ste Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

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19	C. C.			
Operator Application	. Certification: aformation submitted with this application is true, accurat	e and complete to the	hest of my knowledge and belief	
Name (Print)	•••	Title	•	
	Crystal Tafoya		Regulatory Technician	
Signature:	- Comptal / aloya	_ Date:	11/17/08	
e-mail address:	crystal.tafoya@conocophillips.com	Telephone	/ 50 <b>%</b> -326-9837	
				· · · · · · · · · · · · · · · · · · ·
OCD Approval:	Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)	
<i>y</i>		011	· · · · · · · · · · · · · · · · · · ·	
OCD Representative S	Signature: Syandon D	ell	Approval Date:	· 
Title: Fus	vira/spec	OCD Pow	nit Number:	
Time	011013pec	OCD Fen	int Number:	
21		•		
Closure Report (requi	ired within 60 days of closure completion): Subsects	ion K of 19 15 17 13 NMA	С	
			ure activities and submitting the closure report The closi	
	ubmitted to the division within 60 days of the completion o is been obtained and the closure activities have been com	*	es. Please do not complete this section of the form until ar	1
аррготси стояне рин ни	osen omanica ana me ciosure activities nave neen Com	=	e Completion Date:	
			e Completion Date.	·
22				
Closure Method:		_		
Waste Excavation	and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems on	ly)
If different from a	approved plan, please explain.			
23				•
	ing Waste Removal Closure For Closed-loop Systems T	hat Utilize Above G	round Steel Tanks or Haul-off Bins Only:	
	tify the facility or facilities for where the liquids, drilling	g fluids and drill cutt	ings were disposed. Use attachment if more than two fac	cilities
were utilized.				
Disposal Facility Nam		•	y Permit Number:	•
Disposal Facility Nam		· ·	y Permit Number:	•
	system operations and associated activities performed on		of be used for future service and opeartions?	
	e demonstrate compliane to the items below)			
	l areas which will not be used for future service and opera (Photo Documentation)	ations <sup>.</sup>		
=	and Cover Installation			
=	oplication Rates and Seeding Technique			
	Prediction reacts and occurring recommende			
Closure Report Att	tachment Charliet Instructions Each of the follow	ina itame must ha att	ached to the closure report. Please indicate, by a check t	mark in
the box, that the docu		ing tiems musi ve aii	uchea to the closure report. I lease mateure, by a check r	nurk in
	e Notice (surface owner and division)			
	Notice (required for on-site closure)			
Plot Plan (for or	n-site closures and temporary pits)			
Confirmation Sa	ampling Analytical Results (if applicable)			
	Sampling Analytical Results (if applicable)			
Ħ	y Name and Permit Number			
	and Cover Installation			
=	Application Rates and Seeding Technique			
	on (Photo Documentation)			
On-site Closure	· ·	Longitude:	NAD 1927 1983	
26				
25 Operator Closure Cer	rtification:			
		eport is ture, accurate	e and complete to the best of my knowledge and belief I a	lso certify that
	a all applicable closure requirements and conditions speci	•		**
Name (Print):		Title:		
Name (Phili):		rine:		-
Signature:		Date:		_
		<del></del> _		-
e-mail address:		Telephone		

# New Mexico Office of the State Engineer POD Reports and Downloads

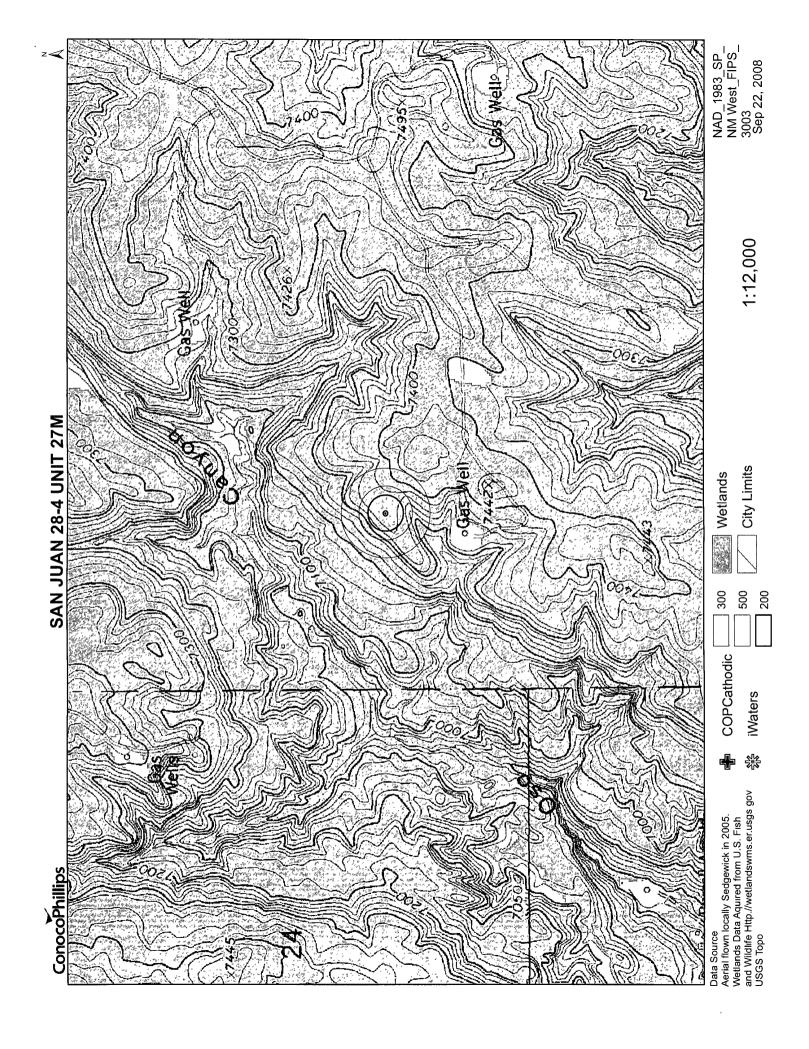
Township: 28N Range: 04W Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:
Owner Name: (First) (Last) O Non-Domestic O Domestic O All
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form iWATERS Menu Help

#### WATER COLUMN REPORT 11/12/2008

(quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are	e bi	gge	st to	smalles	t)		Depth	Depth	Water	(in feet)
POD Number	Tws	Rng	Sec	q (	PI	Zone	x	Y	Well	Water	Column	
SJ 00045	28N	04W	07						600			
SJ 02385	28N	04W	26	1 :	l 1				160	85	75	

Record Count: 2



#### TIERRA CORROSION CONTROL, INC DRILLING LOG

COMPANY BURLINGTON LOCATION San Juan 28-4 27A

STATE NM BIT SIZE: 7 7/8

LBS COKE BACKFILL: 2400 LBS ANODE TYPE: 2" x 60" Durachlor

CONTRACT #
LEGALS: 19-28-4
DRILLER: GILBERT
CASING SIZE/TYPE
VENT PIPE, 300'
ANODE AMOUNT 14

DATE: 4/3/03

ACTION OF CHANGE OF CONTRACTOR AND ACTION OF THE PROPERTY OF THE STATE OF THE STATE

COUNTY RIO ARRIBA

DEPTH: 300'

COKE TYPE: ASBURY

PERF PIPE: 120°

BOULDER DRILLING.

DEPTH	DRILLER S LOG	AMPS	DEPTH	DRILLER'S LOG	AMPS
20	SANDSTONE	1.0	310	<del> </del>	
25	T	0.3	315		
30		0.4	320		
35		0.4	325		
40		0.2	330		
<b>4</b> 5		0.2	335		
50	<b>A</b>	0.2	340		
55		0.2	345		
60	SHALE	0.4	350	<u> </u>	
65	<u> </u>	0.9	355		
70		0.4	360	ļ	
75		1.0	365		
80	<del></del>	1.0	370	<del> </del>	
85	ļ	0.1	375	<del> </del>	
90	<u> </u>	0.9	380		
95	SANDSTONE	0.9	385	<u> </u>	
100	<u> </u>	0.3	390	<del> </del>	
105	<del> </del>	0.2	395	ļ	
110	<del> </del>	0.2	400	<u> </u>	
115	<u> </u>	07	405	<u> </u>	
120	<del>  _     _</del>	0.8	410	<u> </u>	
125		0.5	415		
130	<del>   </del>	0.4	420	<u> </u>	
135	<u> </u>	0.7	425	ļ <u></u>	
140	ļ	0.5	430	ļ	
145		0.6	435	<u> </u>	
150	<u> </u>	0.7	140		
155	<del> </del>	0.2	445		
160	<del> </del>	0.1	450	<del> </del>	
165	<b>———</b>	0.2	<del> </del>	ļ	
170		0.1	<del> </del>	<u> </u>	
175	SHALE	0.1	<del> </del>		
180	d AMEGERAL D	0.8	<del> </del>	ļ	
185	SANDSTONE	0.7	<del> </del>	<del> </del>	
190	SHALE	0.9	<del> </del>	<del> </del>	
195	SHALE	1.1	<del> </del>	<del> </del>	
200	<del> </del>	1.8	<del> </del>	<del> </del>	
210	<del> </del>	20	<del> </del>	<del> </del>	
215	<del> </del>	2.2		<del> </del>	
220	<del> </del>	2.0	<del>}</del>		
225	<del> </del>	1.9	<del> </del>	<del></del>	
230	<del> </del>	1.0	<del> </del>	<del> </del>	
235	<del> </del>	1.4	<del> </del>	<del> </del>	
240		1.6	<del> </del>	<del> </del>	
245	1	1.7	<del> </del>	<u> </u>	
250		2.1	<del> </del>	1	
255	<del>  </del>	2.1	<b> </b>	<del> </del>	
260	<del> </del>	2.1	1		
265		19	<del> </del>	<del> </del>	
270		1 2	1	T	
275	<b>V</b>	1.1	<del> </del>	·	
280	<b>Y</b>	1.0	<del> </del>	<del> </del>	
285	HARD SHALE	1	<del> </del>		+
290	IL HOL OIL ILL	+	<del> </del>	<del> </del>	+
295	<del> </del>		<del> </del>		
300	<del> </del>	<del></del>	<del> </del>	<del> </del>	
305	<del> </del>		<del> </del>	<del> </del>	
0.00	<del></del>			1	

ANODE =	DEPTH	NO COKE	COKE
1	280	1.0	2.1 2.3 3.7 3.8
2	270	1.2	2.3
3	262	2.3	3.7
4	254	2.1	3.8
5	246	1.6	3.1
6	238	1.0	2.4
7	230	1.1	26
8	222	1.9	2 6 3 5
9	214	2 2	40
10	206	1.9	3 6
11	198	1.0	3.0
12	190	0.9	2.0
13	182	0.9	19
14	174	1.0	1.9
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29			
30	1	<u> </u>	

WATER DEPTH: 130' ISOLATION PLUGS: LOGING VOLTS: 13.78

VOLT SOURCE: AUTO BATTERY

TOTAL AMPS: 10.6

TOTAL GB RÆSISTANCE: 1 30

REMARKS:

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy. Minerals & Natural Resources Departm

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

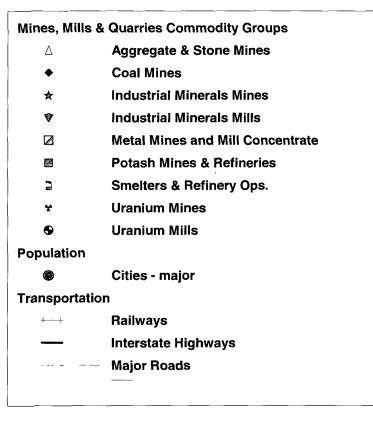
### WELL LOCATION AND ACREAGE DEDICATION PLAT

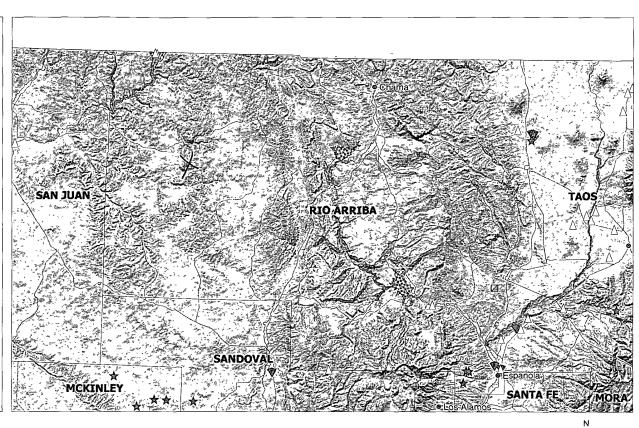
* /	API Numbe	٢		²Pool Cod	е	³Pool Name						
*Property	Code		Property Name SAN JUAN 28-4 UNIT									
'OGRID I	No.		*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY									
				1	<sup>o</sup> Surface	Location						
UL or lot no	Sect ion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
0	19	28N	4W	4W 1060 SOUTH 1560 EAS						RIO ARRIBA		
		11 B	ottom	Hole L	ocation I	f Different	From Surf	ace				
UL or lot no.	Section	Township								County		
12 Dedicated Acres		<sup>13</sup> Joint or In	ill <sup>14</sup> Cons	olidation Code	<sup>15</sup> Order No.	· · · · · · · · · · · · · · · · · · ·						

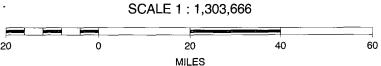
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OR A NON-STANDARD UNIT	MAS DELIN APPROVED DI	THE DIVISION
15	1313.40'	1320.00	2640.00°	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	LOT 1		·	
	·			
	1			Signature
	LOTIO		j	Printed Name
.	LOT 2			Title
00.0	•			Date
528(	) 	19	5286	18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	LOT 3	USA NM-03862		correct to the best of my belief.
				JULY 27, 2000 Date of Survey
			1560'	Signature and Sezi et Cressione Mysyos
			LAT: 36 *38.5 N LONG: 107 *17.3 W	Date of Survey Signature and Seat & Cression Manager Co. St. MEXICO. S. (6857)
	LOT 4		090	6857) 8
	1308.78'	1320.00	2640.00	Certificate 6857

# San Juan 28-4 Unit 27M Mines, Mills and Quarries Web Map









#### Hydrogeological report for San Juan 28-4 Unit 27M

#### **Regional Hydrogeological context:**

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 28-4 Unit 27M is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The FEMA Map for the subject well is unavailable due to its location being in the forest. FEMA does not provide floodplain information for Forest Service land. This well is not located near a wash or watercourse and is not in 100 year floodplain as visible on the topographic map. The Cathodic well data from the San Juan 28-4 Unit 27A has an elevation of 7382' and groundwater depth of great than 130'. The subject well has an elevation of 7345' which is 37' less than the San Juan 28-4 Unit 27A, therefore the groundwater depth is greater than 90'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rto Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Départment Revised October 12, 2005
OIL CONSERVATION DIVISION Submit to Appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 2 5 2007

State Lease - 4 Copies Fee Lease - 3 Copies

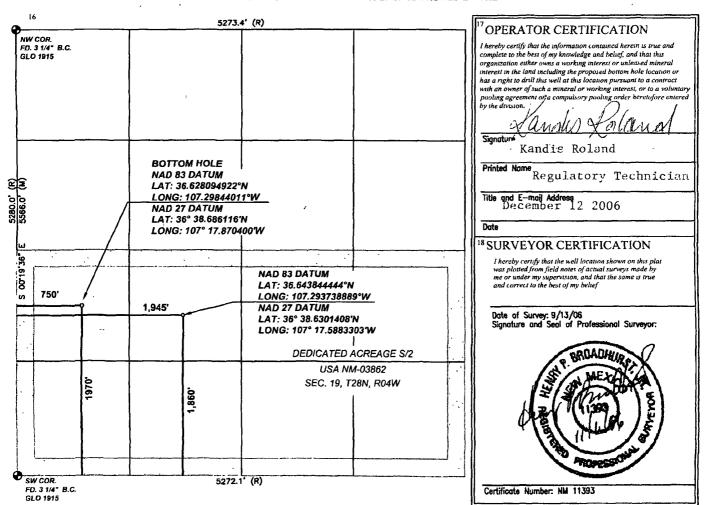
Form C-102

Bureau of Land Wanagement AMMENDED REPORT Farmington Field Office

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039- 30378			1	<sup>2</sup> Pool Code <sup>3</sup> Pool Name 319/71599 MESA VERDE / DAKOT					
4 Property Coo 7459			5 Property Name SAN JUAN 28-4 UNIT					<sup>6</sup> Well Number 27M	
• • •						ator Name CES OIL AND GAS COMPANY LP			<sup>9</sup> Elevation 7345.7'
					10 SURFACE	LOCATION			
UL or lot no. K	Section 19	Township 28N	Range 04 W	Lot Idn	Feet from the 1860	North/South line SOUTH	Feet from the 1945	East/West line WEST	County RIO ARRIBA
			11 E	ottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County
L	19	28N	04W		1970	SOUTH	750	WEST	RIO ARRIBA
Dedicated Acres 319.38	Joint	or Infill	Consolidation	Code 15	Order No				

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## Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011)
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	50,0
Chlorides	EPA 300.1	1000(500 )

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(i) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 12. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Forest Service Seed Mix	Variety	Pounds/Acre
Indian ricegrass	Paloma	1.0
Western wheatgrass	Arriba	2.0
Blue Gramma	Hacheta or Alma	1.0
Antelope Bitterbrush	Unknown	.10
Four-wing saltbush	Unknown	.25
Pubescent wheatgrass	Luna	2.0
Intermediate wheatgrass	Oahe	2.0
Small burnet	Delar	1.0

16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.