

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-06965</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>BP America Production Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, Tx 77253</b>		7. Lease Name or Unit Agreement Name: <b><del>Collegas Canyon Unit (Federal Well SF 077967 also filed on BLM form 3160-5)</del></b>
4. Well Location  Unit <u>Letter P</u> <u>850</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>East</u> line  Section <u>36</u> Township <u>28N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		8. Well No. <b>137</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6033' GR</b>		9. Pool name or Wildcat <b>Basin Fruitland Coal &amp; Kutz PC, West</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <u>Change to Allocation Method for DHC</u> <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 9/9/03 BP America Production Company filed a Notice of Intent to downhole commingle above-mentioned well. The proposed allocation of production was based on a fixed percent using the production rate from an offset well (GCU 72). At this time we respectfully request a change to that allocation method.

After conversation with Joe Hewitt on 10/27/03 we have decided the allocation will be based on original gas in place. Our calculated OGIP is as follows:

Basin Fruitland Coal = 516 mmscf & Kutz Pictured Cliffs, West = 480 mmscf.

Therefore the allocation will be 51% to Basin Fruitland Coal & 48.2% to Kutz Pictured Cliffs, West.

Should you have any questions please contact Gary Warden @ 281-365-3300.

DHC1304AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 10/30/2003

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 08 DATE NOV - 4 2003  
Conditions of approval, if any: