

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 08 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐FARMINGTON FIELD OFFICE
OTHER ☐

b TYPE OF COMPLETION

NEW
Well ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF
CENTR ☐OTHER ☐

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2300' FNL & 660' FWL (SW/4 NW/4)

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH

13 STATE

San Juan

NM

15 DATE SPUDDED

4/29/2008

16 DATE T.D. REACHED

5/7/2008

17 DATE COMPL. (Ready to prod.)

10/28/2008

18 ELEVATIONS (OF, RKB, RT, GR, ETC)*

6264' GL

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

1440'

21 PLUG BACK T.D., MD & TVD

1386'

22 IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1146'-1246' (Fruitland Coal)

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	129'	12-1/4"	50 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx	
5-1/2" J-55	15.5#	1430'	7"	85 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (241 cu ft)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1322'	N/A
					4.7# J-55		

31 PERFORATION RECORD (Interval, size and number)

1224'-1246' & 1146'-1150' w/4 spf (total 26', 104 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1146'-1246'	500 gals 15% HCL, 91,000# 20/40 sand, 53,796 gals gel

33 * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO	
10/28/2008	24	2"	→	0	0	0		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)		
0	0	→	0	0	0	RCVD NOV 6 '08 OIL CONS. DIV.		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold

TEST WITNESSED BY

DIST. 3

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Title

Vice-President

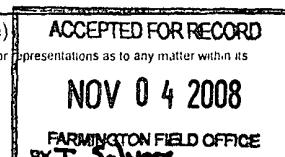
Date

10/31/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	228'	
				Kirtland	318'	
				Fruitland	883'	
				Pictured Cliffs	1252'	
				TOTAL DEPTH	1440'	

279/102 5"

279/102 5"