

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO.		30-045-34060						
		2. Type Of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing				5 Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)				<b>SE MOUNDS</b>  6 Well Number <b>#2</b>						
9 Type of Completion										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID Number						
<b>XTO ENERGY INC.</b>				<b>5380</b>						
10 Address of Operator				11. Pool name or Wildcat						
<b>382 CR 3100 AZTEC, NM 87410</b>				<b>BASIN FRUITLAND COAL</b>						
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>L</b>	<b>6</b>	<b>29-N</b>	<b>13-W</b>		<b>1590'</b>	<b>SOUTH</b>	<b>935'</b>	<b>WEST</b>	<b>SAN JUAN</b>
BH.										
13 Date Spudded	14 Date T D Reached	15 Date Rig Released	16 Date Completed (Ready to Produce)			17 Elevations (DF & RKB, RT, GR, etc)				
<b>05/04/2007</b>	<b>05/07/2007</b>	<b>05/08/2007</b>	<b>11/10/2008</b>			<b>5435' GL</b>				
18 Total Measured Depth of Well		19. Plug Back Measured Depth	20 Was Directional Survey Made		21 Type Electric and Other Logs Run					
<b>1365'</b>		<b>1314'</b>	<b>NO</b>		<b>RCUD NOV 13 '08</b>					
22 Producing Interval(s), of this completion - Top, Bottom, Name							<b>OIL CONS. DIV.</b>			
<b>845' - 1119' BASIN FRUITLAND COAL</b>							<b>DIST. 3</b>			
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED				
<b>8-5/8"</b>	<b>24#</b>	<b>227'</b>	<b>12-1/4"</b>	<b>150 SX</b>						
<b>5-1/2"</b>	<b>15.5#</b>	<b>1361'</b>	<b>7-7/8"</b>	<b>190 SX</b>						
24. LINER RECORD				25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					<b>2-3/8"</b>	<b>1231'</b>	<b>11/10/2008</b>			
26. Perforation record (interval, size, and number)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
<b>1110' - 1119' (0.49" DIAM, 27 TTL HOLES) 11/04/2008</b>				DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>1110' - 1119'</b> <b>11/4/08 A. w/1,000 gals 15% NEFE</b> <b>HCl acid. Frac'd w/45,830 gals</b> <b>Delta 140 frac fld (cont on back)</b>						
<b>845' - 1055' (0.46" DIAM, 30 TTL HOLES) 11/04/2008</b>										
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
		<b>FLOWING</b>				<b>SHUT-IN</b>				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
<b>11/10/2008</b>										
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)				
<b>160</b>	<b>160</b>									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30 Test Witnessed By				
<b>TO BE SOLD</b>										
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude		NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Dolena Johnson</i>		Printed Name <b>DOLENA JOHNSON</b>		Title <b>REGULATORY CLERK</b>		Date <b>11/11/2008</b>				
E-mail address <b>dee.johnson@xtoenergy.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. FRUITLAND COAL 475
T. Blinbry	T. Gr. Wash	T. Morrison	T. LWR FRITLAND COAL 1111
T. Tubb	T. Delaware Sand	T. Todilto	T. PICTURED CLIFFS SS 1131
T. Drinkard	T. Bone Springs	T. Entrada	T. LEWIS SHALE 1317
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
cont'd	from	front	carrying 79,600# 20/40 BASF sand coated w/Sandwedge Lite per densometer.				
845'	1055'	11/4/08	A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/55,790 gals Delta 140 frac fld carrying 100,454# 20/40 BASF sand coated w/Sandwedge Lite per densometer.				