

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>AMENDED</b> form C-105 <b>USING CORRECT FORM</b> July 17, 2008 1. WELL API NO. <div style="text-align: center;"><b>30-045-34623</b></div> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name  6. Well Number: <b>RCVD NOV 14 '08</b> <div style="text-align: center;"><b>McClure #100</b></div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>OIL CONS. DIV.</b>				9. OGRID <b>DIST. 3</b> <div style="text-align: center;"><b>14538</b></div>												
8. Name of Operator <b>Burlington Resources</b>				11. Pool name or Wildcat  <div style="text-align: center;"><b>Basin Fruitland Coal</b></div>												
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	E	10	29N	11W		1845'	North	865'	West	San Juan						
BH:																
13. Date Spudded <b>6/2/08</b>		14. Date T.D. Reached <b>6/10/08</b>		15. Date Rig Released <b>10/21/08</b>		16. Date Completed (Ready to Produce) <b>10/21/08</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>5726' GL</b>								
18. Total Measured Depth of Well <b>2234'</b>				19. Plug Back Measured Depth <b>2165'</b>		20. Was Directional Survey Made? <b>No</b>		21. Type Electric and Other Logs Run <b>GR/CCL</b>								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Fruitland Coal 1759' - 1978'</b>																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
7"		20#, J-55		157'		8 3/4"		34 sx (54 cf)		3 bbls						
4 1/2"		10.5#, J-55		2218'		6 1/4"		278 sx (540 cf)		35 bbls						
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
						<b>2-3/8" 4.78#</b>	<b>1977'</b>									
						<b>4.7#</b>										
26. Perforation record (interval, size, and number) <b>Basin Fruitland Coal .32" holes</b> <b>@ 3 spf - 1970' - 1978' = 24 holes</b> <b>@ 2 spf - 1759' - 1854' = 46 holes</b> <div style="text-align: right;"><b>Total 70 holes</b></div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1970' - 1978'</td> <td>A/12 bbls 15% formic acid. Frac'd w/1554 gal X-link pre-pad followed by 2226 gal 25# Linear 75% N2 foam w/5,000# 20/40 Brady sand &amp; 100k,748 scf N2</td> </tr> <tr> <td>1759' - 1854'</td> <td>A/12 bbls 15% formic acid. Frac'd w/8022 gals 25# X-link prepad followed by 1504 gal 25# 75Q linear N2 foam w/82,600# 20/40 AZ sand &amp; 1,011,590 scf N2</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1970' - 1978'	A/12 bbls 15% formic acid. Frac'd w/1554 gal X-link pre-pad followed by 2226 gal 25# Linear 75% N2 foam w/5,000# 20/40 Brady sand & 100k,748 scf N2	1759' - 1854'	A/12 bbls 15% formic acid. Frac'd w/8022 gals 25# X-link prepad followed by 1504 gal 25# 75Q linear N2 foam w/82,600# 20/40 AZ sand & 1,011,590 scf N2
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<b>28. PRODUCTION</b>																
Date First Production <b>SI</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>										
Date of Test 10/19/08	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0 bop	Gas - MCF 7 mcfh	Water - Bbl. trace	Gas - Oil Ratio									
Flow Tubing Press. N/A	Casing Pressure FCP - 25#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 166 mcfh	Water - Bbl. 3 bwpd	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold							30. Test Witnessed By									
31. List Attachments This is a Basin Fruitland Coal stand-alone.																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude					Longitude			NAD 1927 1983								

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Name Patsy Clugston Printed Title Sr. Regulatory Specialist

Date 11/13/08

E-mail Address clugspl@conocophillips.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 681'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1644'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1759	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1999	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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