

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 1 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
NOV 21 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surf: Unit H (SENE), 1673' FNL & 1160' FEL, Sec.9, T31N, R7W, NMPM

- 5. Lease Number SF-078998-
6. If Indian, All. or Tribe Name
7. Unit Agreement Name San Juan 32-7 Unit
8. Well Name & Number San Juan 32-7 Unit 71A
9. API Well No. 30-045-34432
10. Field and Pool Basin DK/Blanco MV
11. County and State San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission Type of Action
Notice of Intent Abandonment Change of Plans
X Subsequent Report Plugging Non-Routine Fracturing
Casing Repair Water Shut off
Final Abandonment Altering Casing Conversion to Injection
X Other - Completion Report

13. Describe Proposed or Completed Operations

07/15/08 MIRU WL. RIH w/ Gauge Ring to 8240' Logged well from 8240' to surf. (GR,CCL,CBL), TOC @ 2630'. RDMO WL. 10/22/08 NU Frac Valve PT w/ CSG to 7600#/15min, OK

10/22/08 MIRU to Perf. Perf. DK w/ .34" @ 8268', 8262', 8256', 8250', 8246', 8244', 8240', 8238', 8234', 8232', 8230', 8228', 8226' @ 2 SPF for 26 holes, 8216', 8210', 8206', 8204', 8196', 8190', 8188', 8184', 8182', 8176', 8172', 8170', 8166', 8162', 8158', 8150', 8142', 8138', 8134', 8132', 8130', 8128', 8126', 8124', 8122', 8118', 8116', 8114', 8110' @ 1 SPF for 29 Shots for a total of 55 Holes. Acidized w/ 10 bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 97608 Gal SW Pad w/ 38586# 20/40 TLC sand, Set CBP @ 6306'. Perf. PLO-LMN w/ .34" @ 6206', 6144', 6130', 6110', 6082', 6080', 6070', 6068', 6054', 6034', 6032', 6028', 5996', 5994', 5964', 5952', 5904', 5898', 5880', 5878', 5876', 5874', 5872', 5868', 5864', 5862', 5842', 5832', 5830', 5824' @ 1 SPF for 30 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 44142 Gal 60Q N2 Foam Pad w/ 96793 # 20/40 Brady sandstages, Set CBP @ 5780'. Perf. UMN/CH w/ .34" @ 5676', 5672', 5646', 5636', 5600', 5586', 5580', 5530', 5396', 5392', 5380', 5372', 5346', 5340', 5328', 5324', 5322', 5316', 5310', 5304', 5300', 5290', 5288', 5280', 5276', 5258', 5254', 5250', 5244', 5238' @ 1 SPF for 30 Shots Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 45024 Gal 60Q N2 Foam Pad w/ 99115 # 20/40 Brady sandstages, RDMO Perf.
10/22/08 flow back well for 4 days. 10/27/08 Set CBP @ 5138'. 10/28/08 MIRU Basic 1576, D/O CBP's @ 5138', 5780', 6306', CO to PBTD @ 8258'. RIH w/ 264 jnts 2 3/8" J-55, 4.7# TBG, set @ 8159' w/ FN @ 8158'. ND BOP, RDMO 11/13/08.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 11/19/08.

(This space for Federal or State Office use)

APPROVED BY Title Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date reached TD?

NMOCD 8.12/1

