

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078998

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
NOV 21 2008

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease
7 UNIT AGREEMENT NAME
San Juan 32-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-7 Unit 71A

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP - Conoco Phillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE), 1673' FNL & 1160' FEL

At Bottom

At top prod. interval reported below Same as above

At total depth Same as above

9. API WELL NO

30-045-34432 - 01C1

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T31N, R7W, NMPM

RCVD DEC 1 '08

OIL CONS. DIV.

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

04/17/08

16. DATE T.D. REACHED

07/06/08

17. DATE COMPL. (Ready to prod.)

11/13/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6671 KB 6687

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8279'

21. PLUG, BACK T.D., MD & TVD

8258'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

Yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 8110'-8268'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	229'	12-1/4"	Surface: 75sx (120cf)	3bbl
7", J-55	20#	3792'	8 3/4"	Surface: 600sx (1203cf)	70bbl
4.5", L-80	11.6#	8275'	6 1/4"	TOC 2630':360sx (693cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	8159'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

DK @ 2spf w/ .34"
8226-8268 26 Holes
DK @ 1 spf w/ .34"
8110-8216 29 Holes

SS 60 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8110-8268 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 97608 Gal SW Pad w/ 38586# 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
11/13/08	1	1/2"		0	30 mcf/h	0.08 bbl/h		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI-736	SI-648		0	727 mcf/d	2 bbl/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2725 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE

11/20/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD B 1/2

NOV 24 2008
FARMINGTON FIELD OFFICE
BY J. Salazar

Ojo Alamo	2458	2565 White, cr-gr ss.	Ojo Alamo	2458
Kirtland	2565	3250 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2565
Fruitland	3250	3574 fine gr ss.	Fruitland	3250
Pictured Cliffs	3574	3696 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3574
Lewis	3696	4367 Shale w/siltstone stringers	Lewis	3696
Huerfanito Bentonite	4367	4789 White, waxy chalky bentonite	Huerfanito Bentonite	4367
Chacra	4789	5231 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4789
Mesa Verde	5231	5603 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5231
Menefee	5603	5870 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5603
Point lookout	5870	6290 lower part of formation	Point lookout	5870
Mancos	6290	7193 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6290
Gallup	7193	7934 gry ss w/irreg.interbed sh	Gallup	7193
Greenhorn	7934	7985 Highly calc gry sh w/thin lmst.	Greenhorn	7934
Graneros	7985	8109 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	7985
Dakota	8109	sh bands clay & shale breaks	Dakota	8109

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NNNM-78423B-MV

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8. FARM OR LEASE NAME, WELL NO.

San Juan 32-7 Unit 71A

9. API WELL NO.

30-045-34432-01C2

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b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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8279'

21. PLUG, BACK T.D., MD & TVD

8258'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

Yes

24. CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 5238'-6206'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	229'	12-1/4"	Surface: 75sx (120cf)	3bbl
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	8159'	

31. PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1spf w/ .34"
5824-6206 30 Holes
UMN-CH @ 1 spf w/ .34"
5238-5676 30 Holes

60 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5824-6206	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
	Frac w/ 44142 Gal 60Q N2 Foam Pad w/ 96793 # 20/40 Brady sandstages
5238-5676	Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid
	Frac w/ 45024 Gal 60Q N2 Foam Pad w/ 99115 # 20/40 Brady sandstages,

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
11/01/08	1	1/2"	→	0	88 mcf/h	0.08 bbl/h	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR)	
N/A	FCP-75	→	0	2102 mcf/d	2 bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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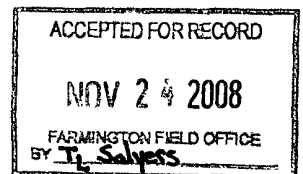
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NOV 24 2008
FARMINGTON FIELD OFFICE
BY J. Salyers

