Office	Mexico	Form C-103
<u>District I</u> Energy, Minerals and I	Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVAT	ION DIVISION	30-045-34609 5. Indicate Type of Lease
District III 1220 South St. 1000 Rio Brazos Rd., Aztec, NM 87410	Francis Dr.	STATE FEE
<u>District IV</u> Santa Fe, NN	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WE	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A	Allison Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	01) FOR SUCH	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 41M
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat
7		Basin DK/ Blanco MV
4. Well Location		
Unit Letter M: 1170 feet from the Sout		
Section 29 Township 32N		NMPM San JuanCounty
	348' GR	A seed
12. Check Appropriate Box to Indicate	te Nature of Notice, F	Report or Other Data
NOTICE OF INTENTION TO:	CHDC	EQUENT REPORT OF:
REREORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	l .	LING OPNS. PAND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT	
부모(4) 이 경 경험(4) 전 경		
OTHER:	OTHER: 🛛 Com	pletion Report
13. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For M	ultiple Completions: Att	give pertinent dates, including estimated date
or recompletion.	ample completions. Atta	ien wendore, diagram, or proposed completion
09/06/08 MIRU WL. RIH w/ Gauge Ring to 8011' Logged well from 801 V. Alve PT w/ CSG to 6600#/15min, OK	1' to surf. (GR,CCL,CBL),	TOC @ Surface. RDMO WL. 10/17/08/ NU Frac
		1 FT IT NEED LET
Consolidad Netherly Burg Burg Burg Company Consolidad C		
10/20/08 MIRU to Perf. Perf. DK w/ .34" @ 7910', 7912', 7914', 7916', 79		
7967; 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78	52', 7880', 7884', 7888', 789	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a
7967; 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fr PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576	52', 7880', 7884', 7888', 789: ac w/ 97650 Gal S/W w/ 401 6', 5600', 5608', 5614', 5620'	2', 7896', 7900', 7904', @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826',
7967; 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78. total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fra PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576', 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/	52', 7880', 7884', 7888', 789 ac w/ 97650 Gal S/W w/ 401 6', 5600', 5608', 5614', 5620' / 20bbl 2% KCL, 10bbl 15%	2', 7896', 7900', 7904', @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/
7967; 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78. total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fra PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5574'; 5864', 5869', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow ba	52', 7880', 7884', 7888', 789 ac w/ 97650 Gal S/W w/ 401 6', 5600', 5608', 5614', 5620' / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP	2', 7896', 7900', 7904', @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004',
7967; 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78. total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Frace PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576', 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow based 3033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frace w/ 119	52', 7880', 7884', 7888', 789: ac w/ 97650 Gal S/W w/ 401 6', 5600', 5608', 5614', 5620'; / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 1910 Gal 60Q Foam w/ 1096	2', 7896', 7900', 7904', @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700
7967; 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78. total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Frace PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576', 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow based 3033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frace w/ 119	52', 7880', 7884', 7888', 789: ac w/ 97650 Gal S/W w/ 401 6', 5600', 5608', 5614', 5620'; / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 1910 Gal 60Q Foam w/ 1096	2', 7896', 7900', 7904', @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700
7967; 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78. Lotal of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Frace PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576', 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow based 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frace w/ 119 SCF, RDMO Perf.	52', 7880', 7884', 7888', 789: ac w/ 97650 Gal S/W w/ 4016', 5600', 5608', 5614', 5620'; / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's	2', 7896', 7900', 7904', @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', 664', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'.
7967; 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78. total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Frace PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576', 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow based 3033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frace w/ 119	52', 7880', 7884', 7888', 789: ac w/ 97650 Gal S/W w/ 4016', 5600', 5608', 5614', 5620'; / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', 64', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'.
7967', 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fra PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow ba 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119 SCF, RDMO Perf. 11/4/08 flow back well for 2 days. 11/06/08 Set CBP @ 4810'. 11/06/08 N 11/18/08 RIH w/ 253 jnts 2 3/8" J-55, 4.7# TBG, set @7873' w/ FN @ 78	52', 7880', 7884', 7888', 789 ac w/ 97650 Gal S/W w/ 401 6', 5600', 5608', 5614', 5620', / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 1910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's (71' ND BOP, RDMO 11/1)	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', 64', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'.
7967', 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fra PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576 .5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow be 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119 SCF, RDMO Perf. 11/4/08 flow back well for 2 days. 11/06/08 Set CBP @ 4810'. 11/06/08 N 11/18/08 RIH w/ 253 jnts 2 3/8" J-55, 4.7# TBG, set @7873' w/ FN @ 78'	52', 7880', 7884', 7888', 789: ac w/ 97650 Gal S/W w/ 4016', 5600', 5608', 5614', 5620'; / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', 64', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'.
7967', 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fra PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576 \$844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow ba 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119 SCF, RDMO Perf. 11/4/08 flow back well for 2 days. 11/06/08 Set CBP @ 4810'. 11/06/08 N1/18/08 RIH w/ 253 jnts 2 3/8" J-55, 4.7# TBG, set @7873' w/ FN @ 78 Spud Date.	52', 7880', 7884', 7888', 789 ac w/ 97650 Gal S/W w/ 401 6', 5600', 5608', 5614', 5620' / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 1910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's 6 71' ND BOP, RDMO 11/1	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', .64', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'. 8/08.
7967', 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Frz PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576 \$844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow ba 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119 SCF, RDMO Perf. 11/4/08 flow back well for 2 days. 11/06/08 Set CBP @ 4810'. 11/06/08 N11/18/08 RIH w/ 253 jnts 2 3/8" J-55, 4.7# TBG, set @7873' w/ FN @ 78 Spud Date. 107/28/08 Rig	52', 7880', 7884', 7888', 789 ac w/ 97650 Gal S/W w/ 401 6', 5600', 5608', 5614', 5620' / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 1910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's 6 71'. ND BOP, RDMO 11/1	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', .64', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'. 8/08. 200 DEC 5 'OG and belief. I further certify that any pit or below-
7967', 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fra PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576 \$844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow ba 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119 SCF, RDMO Perf. 11/4/08 flow back well for 2 days. 11/06/08 Set CBP @ 4810'. 11/06/08 N1/18/08 RIH w/ 253 jnts 2 3/8" J-55, 4.7# TBG, set @7873' w/ FN @ 78 Spud Date.	52', 7880', 7884', 7888', 789 ac w/ 97650 Gal S/W w/ 401 6', 5600', 5608', 5614', 5620' / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 1910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's 6 71'. ND BOP, RDMO 11/1	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', .64', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'. 8/08. 200 DEC 5 'OG and belief. I further certify that any pit or below-
7967', 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Frz PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576 \$844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow ba 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119 SCF, RDMO Perf. 11/4/08 flow back well for 2 days. 11/06/08 Set CBP @ 4810'. 11/06/08 N11/18/08 RIH w/ 253 jnts 2 3/8" J-55, 4.7# TBG, set @7873' w/ FN @ 78 Spud Date. 107/28/08 Rig	52', 7880', 7884', 7888', 789. ac w/ 97650 Gal S/W w/ 4016', 5600', 5608', 5614', 5620', 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's 6 71' ND BOP, RDMO 11/15 g Released Date: 11/18 the best of my knowledge ines □, a general permit ☑ o	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', .64', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'. 8/08. 200 DEC 5 'OG and belief. I further certify that any pit or below-
7967', 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fra PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow ba 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119 SCF, RDMO Perf	52', 7880', 7884', 7888', 7893 ac w/ 97650 Gal S/W w/ 4016', 5600', 5608', 5614', 5620' / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's 6 71'. ND BOP, RDMO 11/1 g Released Date: 11/18 the best of my knowledge ines □, a general permit ☒ o E Regulatory Te	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', 6 HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'. 8/08. 2005 DIC 5 '03 and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan chnician DATE 12/01/08
7967', 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fra PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow ba 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119 SCF, RDMO Perf	52', 7880', 7884', 7888', 789. ac w/ 97650 Gal S/W w/ 4016', 5600', 5608', 5614', 5620', 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's 6 71' ND BOP, RDMO 11/15 g Released Date: 11/18 the best of my knowledge ines □, a general permit ☑ o	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', 6 HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'. 8/08. 2005 DIC 5 '03 and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan chnician DATE 12/01/08
7967', 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fra PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576', 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow ba 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119 SCF, RDMO Perf. 11/4/08 flow back well for 2 days. 11/06/08 Set CBP @ 4810'. 11/06/08 N 11/18/08 RIH w/ 253 jnts 2 3/8" J-55, 4.7# TBG, set @7873' w/ FN @ 78 Spud Date: 107/28/08 Rig 11/14 Date: 107/28/08 Rig Signature	52', 7880', 7884', 7888', 789. ac w/ 97650 Gal S/W w/ 4016', 5600', 5608', 5614', 5620' / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's 671'. ND BOP, RDMO 11/15 g Released Date: 1.1/18 the best of my knowledge ines □, a general permit □ o E Regulatory Te	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf. , 5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', .64', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'. 8/08. 2005 DEC 5 'OG and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan chnician DATE 12/01/08 PHONE: 505-599-4025
Type or print name Yelly Jeffery For State Use Only Acidized W/ 15bbl 2% KCL, 20bbl 15% HCL Acid. France W/ 15bbl 2% KCL, 20bbl 15% HCL Acid. France W/ 15bbl 2% KCL, 20bbl 15% HCL Acid. France W/ 15bbl 2% KCL, 20bbl 15% HCL Acid. France W/ 15bbl 2% KCL, 5560', 5564', 5568', 5572', 5576', 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized W/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow based S033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized W/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frace W/ 119 SCF, RDMO Perf 11/4/08 flow back well for 2 days. 11/06/08 Set CBP @ 4810'. 11/06/08 N/ 11/18/08 RIH W/ 253 jnts 2 3/8" J-55, 4.7# TBG, set @7873' W/ FN @ 78 Spud Date: O7/28/08 Rig	52', 7880', 7884', 7888', 789. ac w/ 97650 Gal S/W w/ 4016', 5600', 5608', 5614', 5620' / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's 671' ND BOP, RDMO 11/15 g Released Date: 11/18 the best of my knowledge ines □, a general permit ☑ 0 E Regulatory Te ffery@conocophillips.com Deputy Oil & Gas	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', 544', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'. 8/08. PROPERTY OF THE TOTAL PROPERTY OF STANDARD SANDARD
7967', 7969', 7971', @ 2 SPF for 38 Shots & 7836', 7840', 7844', 7848', 78 total of 50 Holes. Acidized w/ 15bbl 2% KCL, 20bbl 15% HCL Acid. Fra PLO-LMN w/ .34" @ 5487', 5497', 5504', 5560', 5564', 5568', 5572', 5576', 5844', 5864', 5879', 5898', 5927', 5941' @ 1 SPF for 25 Shots Acidized w/ 92800 # 20/40 Brady Sand Total N2 used 1168700 SCF. 10/21/08 Flow ba 5033', 5060', 5074', 5086', 5106', 5115', 5123', 5132', 5138', 5146', 5156', 523 Shots Acidized w/ 20bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 119 SCF, RDMO Perf. 11/4/08 flow back well for 2 days. 11/06/08 Set CBP @ 4810'. 11/06/08 N 11/18/08 RIH w/ 253 jnts 2 3/8" J-55, 4.7# TBG, set @7873' w/ FN @ 78 Spud Date: 107/28/08 Rig 11/14 Date: 107/28/08 Rig Signature	52', 7880', 7884', 7888', 789. ac w/ 97650 Gal S/W w/ 4016', 5600', 5608', 5614', 5620' / 20bbl 2% KCL, 10bbl 15% ack well for 4 days, Set CBP 5170', 5183', 5193', 5256', 52 910 Gal 60Q Foam w/ 1096 MIRU DWS 26 D/O CBP's 671' ND BOP, RDMO 11/15 g Released Date: 11/18 the best of my knowledge ines □, a general permit ☑ 0 E Regulatory Te ffery@conocophillips.com Deputy Oil & Gas	2', 7896', 7900', 7904' @ 1 SPF for 12 Shots for a .60 # 20/40 TLC Sand, Set CBP @ 6130'. Perf5624', 5643', 5672', 5696', 5741', 5797', 5826', HCL Acid. Frac w/ 105500 Gal 60Q Foam w/ @ 4900'. Perf. UMN/CH w/ .34" @ 4993', 5004', 544', 5288', 5306', 5319', 5342', 5399' @ 1 SPF for 57 # 20/40 Brady Sand Total N2 used 1168700 @ 4810', 4900', 6130', CO to PBTD @ 8017'. 8/08. PROPERTY OF THE TOTAL PROPERTY OF STANDARD SANDARD

8 13/5