1 orm 3160--(August 2007

RECEIVED

DEC 0 4 2008

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN Treau of Land Management Farmington Field Office

UNITED STATES

011 000.010 FORM-APPROVED OMB NO. 1004-0137

ROUD DEC 5 '08

Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. 14-20-603-1297					
1 7 61							7						_			T. 11	N.
la. Type of Well Oll Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,										6. If Indian, Allottee or Tribe Name NAVAJO ALLOTTEE #011154 7. Unit or CA Agreement Name and No							
		Othe	er:										SW	-I-422	2 NHHM	E	5901
2 Name of NOBLE EN	VERGY, I												8. L NA	case N /AJO	ame and Wel 11#13	l No.	
	FARMINGTO	ON, NEW M	EXICO E				5	505-632-	No. (incl 8056	lude area c	ode)		30-0		4165 - 00		
4. Location		•		•	l in accorde	mce with Feder	al requireme	nts)*							nd Pool or E: AKOTA	xplon	atory
At surfac	805' FS c	L, 1031'	FWL .										111.	Sec., T	R M on	Block Sec 1	and 1-T25N-R10W
At top pro	d. interval i	eported be)5' FS	L, 1031' F	WL							12.	County	or Parish		13. State
At total depth 805' FSL, 1031' FWL											SAN	SAN JUAN COUNTY NM			NM		
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 10/28/2008 17.												7. Elevations (DF, RKB, RT, GL)* 729' KB, 6717'GL					
18. Total De	epth: MD	6660'	1			g Back T.D.:				20. Depth		dge Plug S	et:	MD TVD			
21. Type El			ical Log	s Run	(Submit cop							cored?	ZN		Yes (Subm		
Compensa	ated Dens	ity, CBL,	Comp	ensate	ed Neutro	n, Triple Com	bo (Weathe	erford US	i. LP)		DST tions	run? al Survey?] Yes (Subm] Yes (Subm		
23. Casing	and Liner F	lecord (Re	port all	string	s set in well)									(
Hole Size	Size/Gr	ade W	t. (#/ft.)	To	op (MD)	Bottom (MD		Cementer epth		of Sks. & of Cemen	1	Slurry V (BBL		Cement Top*			Amount Pulled
12-1/4"	9-5/8, J-	55 36	#	surfa	ice	319.9'			175sx	50/50po	z 4	12	Surface		ace	ce 10 /	
7-7/8"	4-1/2", N	l-80 11.	6#	surfa	ice	6645'			1190s	x50/50pc	oz 3	316		Surfa	ice	35	<u> </u>
				<u> </u>													
											_			-	<u> </u>	<u> </u>	
				ļ							+						
24. Tubing	Record	L		<u> </u>					l							<u> </u>	
Size		Set (MD)	Pack	er Dept	h (MD)	Size	Depth S	et (MD)	Packer	Depth (ME	0)	Size		De	oth Set (MD)	I	Packer Depth (MD)
2-3/8"	6528.9																
25. Produci	ng Intervals Formatio			т	on	Bottom		rforation rforated In		 1	Si	ize	No. 1	loles	T	p,	rf. Status
A) DAKOT		<u>. </u>	6	6503'		6548'		6503'-07', 18'-38', 43'-4					29		open	open	
B)	****					·									1		
C)						·····											
D)					1												
27. Acid, Fr			ment Sc	ueeze,	etc.												
-	Depth Inter	val		200	-1 -6 4 5 0 / 1	DOL	-1.20/40.0-			and Type				40	170:		
4													nax press 4878psi, 3056psi, 15min 3025psi.				
	·····					Bpsi/ft. 🖊	iri) əsupiii,	IOIF 314	iopsi, c	JIIII 300.	hoi,	, TOTTIET C	υσορι	31, 131	mi Suzups	1. `	
				- uo g.	20,0,11, 0.0	орожи.					_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
28. Product						7		- I				7					
Date First Produced	Test Date	Hours Tested	Test Produ		Oil BBL		Water BBL	Oil Grav		Gas Gravit	У	Produc	non M NING				
10/23/08	10/23/08	24			Trace	151	1.0										
	Tbg. Press.	Csg.	24 Hr.		Oil		Water	Gas/Oil		Well S							
Size	SI	Press.	Rate		BBL	1	BBL	Ratio		REA	ר צכ	Y TO PRODUCE TO SALES.					
24/64"	30	399		<u> </u>	Trace	151 /	0			L							
28a. Produc Date First		Hours	Test		Oil	Gas	Water	Oil Grav	vity	Gas		Pendo	tion M	lethod	***************************************		
Produced		Tested	Produ	ction	BBL		BBL	Corr. Al		Gravit	y			203			
Size	Tbg. Press. Flwg. Si	Csg. Press.	24 Hr. Rate		Oil BBL		Water BBL	Gas/Oil Ratio		Well S	tatus	<u>J</u>					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

LTC 0 4 2008

FARMINICTON FIELD OFFICE BY T. Salvers

28h Prod	uction - Inte	rval C												
28b. Production - Interpretation - Inter		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	•				
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	,					
Choke	Ibg. Press		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status						
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Raiio							
28c. Prod	uction - Inte	rval D						L						
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity						
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status						
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio							
20 Dieno	sition of Gar	c (Solid v	sed for fuel, v	1										
Vented dun	ng test. Produ	s (30710, 11 uce to sales	iline	eniea, eic.	,									
30. Sumn	nary of Porc	us Zones	(Include Aqu	ifers):		31. Formati	31. Formation (Log) Markers							
Show	ıll important	t zanes of	narocity and a	ontente th	ereof: Cored									
	ng depth int					ing and shut-in								
										Тор				
Formation		Тор	Bottom		Des	Descriptions, Contents, etc.			Name	Meas. Depth				
								OJO ALAMO		1037'				
								FRUITLAND		1,436'				
								PICTURED (CLIFFS	1936'				
								CLIFF HOUS	E	3498'				
								POINT LOOP	KOUT	4393'				
		1												
								GALLUP		5665				
	ditional remarks (include plugging procedure):							6444'						
32. Additi	ional remari	ks (include	e plugging pro	cedure):										
								,	•					
33. Indica	te which ite	ms have b	een attached l	y placing	a check in the	appropriate bo	ixes:							
☐ Elec	trical/Mecha	mical Log	s (I full set req	'd.)		Geologic Repo	n DST I	Report	☐ Directional Survey					
Sundry Notice for plugging and cement verification Core Analysis Other:														
34. I herel	by certify th	at the fore	going and atte	ched info	rmation is con	nplete and corre	ect as determined fr	om all available re	ecords (see attached instructions)					
N	ame (please	print JI	EAN M. MUS	BE		····	Title REGUL	ATORY COMP	LIANCE					
Signature														
	/_		' '											
						it a crime for an		y and willfully to	make to any department or agenc	y of the United States any				

(Continued on page 3)

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