(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other Instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078103-A

	OMPL	ETION OR I	RECOMPLE	TION REP	ORT AN	ID LC)G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME		
1a. TYPE OF	WELL:	OIL WELL	GAS WELL X	DRY Other	CCE	= 1 N	ED	7 U	Report to lease			
b TYPE OF	F COMPLETI							Huerfano Unit 8. FARM OR LEASE NAME, WELL NO.				
	WELL X	OVER DEEP-	PLUG BACK	RESVR Other	NOV 1	<u>8 200</u>	8	8. FA				
2 NAME O	F OPERATO	IP						9 45	Huerfano L	Init 556		
		Resources Oil & (Gas Co., LP	Burea	au of Land	ad Management 30-045-34620 - 00 \$\)			20 - OA S \			
3. ADDRES	S AND TELE	PHONE NO.			aman Grant	-1.211.1.1		10 FIELD AND POOL, OR WILDCAT				
PC	D BOX 428	9, Farmington, N (Report location cle	M 87499 (505) 326-9700	acuiremente \		······	11 8	Basin Fruitland Coal 11 SEC., T., R, M, OR BLOCK AND SURVEY			
		(NWSW), 2000'	•	<u>-</u>	эцин өттөткэ ј			1	OR AREA			
At Botton		1111311, 2000	10L & 1110 1 t						Sec 34, T26N, R9W, NMPM			
At top pro		eported below me as above	Same as above						RCVD NOV 25 '08 OIL CONS. DIV.			
At total o	оран ос	o us above							F	and the formal and the first state of the first sta		
			14.	PERMIT NO.	PERMIT NO. DATE ISSUED			•	OUNTY OR LE PARISH San Juan	New Mexico		
15. DATE SPU	JDDED 16.	DATE T D. REACHED	17 DATE CON	MPL. (Ready to prod)		18. ELEV	ATIONS (DF, RK	B, RT, BR		19. ELEV. CASINGHEAD		
	3/29/08	08/30/08		11/04/08		GL	6523	KB	6534			
20. TOTAL DE	EPTH, MD &TV	D 21. PLUG, E	IACK T.D., MD &TVD	22. IF MULTIPLE CO HOW N		23. INTE	RVALS LED 8Y	ROTAR	RY TOOLS	CABLE TOOLS		
2222'		2163						Yes				
	-	L (S) OF THIS COMPLE 925'-2012'	NAME (MD AND TVD)	•				25 WAS DIRECT SURVEY MA				
		THER LOGS RUN						27. WA	S WELL CORED			
GR/C	CL							1	no	·		
28. CASING SIZ	E/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	CASING RECORD (well) CEMENTING REC	COPD		OUNT PULLED		
CASING SIZ	LOIVEL	WEIGHT, LB/FT.	DEFIN SET (WID)	TIOLE SIZE	101 01 0	JEMEITI, C	SCINE IT ITO THE	JONO	2	OONT FOLLED		
7", J-55		20#	140'	8 3/4"	Surface: 34sx (24cf)							
	55 I											
4.5", J-	~	10.5#	2206'	6 1/4"	Surface: 1	/55X	(478cf)		35bbl —			
4.5", J -		LINER RE		10 1/4	30.	/5 SX	(47601)	TUE	SING RECORD			
	TOP (MD)			SCREEN (MD)	30. SIZE		DEPTH SET		SING RECORD	CKER SET (MD)		
29.		LINER RE	CORD		30.		DEPTH SET		SING RECORD	CKER SET (MD)		
29. SIZE 31 PERFORA	TOP (MD)	LINER RE	CORD SACKS CEMENT*	SCREEN (MD)	30. SIZE 2-3/8",4.7	# L-80	DEPTH SET	(MD) E, CEME	BING RECORD PA			
29. SIZE 31 PERFORA FLC @ 2SI	TOP (MD) TION RECORD	LINER RE BOTTOM (MD) D (Interval, size and num	CORD SACKS CEMENT*	SCREEN (MD)	30. SIZE 2-3/8",4.7	# L-80	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1	(MD) E, CEME	BING RECORD PA	TC.		
29. SIZE 31 PERFORA FLC @ 2SI	TOP (MD) TION RECORD	LINER RE BOTTOM (MD)	CORD SACKS CEMENT*	SCREEN (MD)	30. SIZE 2-3/8",4.7	# L-80 CID, SHO Acidize	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1	(MD) E, CEME 10% For (-link w	NT SQUEEZE,,E	TC.		
29. SIZE 31 PERFORA FLC @ 2SI	TOP (MD) TION RECORD	LINER RE BOTTOM (MD) D (Interval, size and num	CORD SACKS CEMENT*	SCREEN (MD)	30. SIZE 2-3/8",4.7	# L-80 CID, SHO Acidize	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 34bbl 25# X	(MD) E, CEME 10% For (-link w	NT SQUEEZE,,E	TC.		
29. SIZE 31 PERFORA FLC @ 2SI	TOP (MD) TION RECORD	LINER RE BOTTOM (MD) D (Interval, size and num	CORD SACKS CEMENT*	SCREEN (MD)	30. SIZE 2-3/8",4.7	# L-80 CID, SHO Acidize	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 34bbl 25# X	(MD) E, CEME 10% For (-link w	NT SQUEEZE,,E	TC.		
29. SIZE 31 PERFORA FLC @ 2s; 1925'-2012	TOP (MD)	LINER RE BOTTOM (MD) D (Interval, size and nun)	SACKS CEMENT*	32. 1925'-2012'	30. SIZE 2-3/8",4.7	# L-80 CID, SHC Acidize Frac wi total N2	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 34bbl 25# X	(MD) E, CEME 10% For (-link w	NT SQUEEZE, E	TC		
SIZE SIZE 31 PERFORA FLC @ 2sp 1925'-2012	TOP (MD) ITION RECORD OF W/ .34"	LINER RE BOTTOM (MD) D (Interval, size and nun)	CORD SACKS CEMENT*	SCREEN (MD) 32. 1925'-2012' PR ng, gas lift, pumping—si	30. SIZE 2-3/8",4.7	# L-80 CID, SHC Acidize Frac wi total N2	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 34bbl 25# X	E, CEME 10% For C-link w 48 SCF	NT SQUEEZE, E mic Acid / 666bbl 25# 7	TC.		
29. SIZE 31 PERFORA FLC @ 2s; 1925'-2012	TOP (MD) ITION RECORD OF W/ .34"	LINER RE BOTTOM (MD) D (Interval, size and nun)	SACKS CEMENT* Tiber) TION METHOD (Flowing)	SCREEN (MD) 32. 1925'-2012' PR g, gas lift, pumping—si. Flowing DD'N FOR OIL—Bi	30. SIZE 2-3/8",4.7 A ODUCTION ze and type of po	# L-80 CID, SHC Acidize Frac wi total N2	DEPTH SET 2011' DT, FRACTURE of w/ 12bbl 1 34bbl 25# X 2 use: 10893	(MD) E, CEME 10% For (-link w 48 SCF	NT SQUEEZE, E	TC		
SIZE SIZE 31 PERFORA FLC @ 2sp 1925'-2012 33. DATE FIRST PR SI DATE OF TEST	TOP (MD) ITION RECORD OF W/ .34"	LINER RE BOTTOM (MD) D (Interval, size and nun 62 Holes Total PRODUC	SACKS CEMENT* TION METHOD (Flowing) CHOKE SIZE PROTES	SCREEN (MD) 32. 1925'-2012' PR ng, gas lift, pumping—si. Flowing	30. SIZE 2-3/8",4.7 A ODUCTION Te and type of pi	# L-80 CID, SHC Acidize Frac will total N2	DEPTH SET 2011' DT, FRACTURE of w/ 12bbl 1 34bbl 25# X 2 use: 10893	CMD) E, CEME OW For C-link w 48 SCF	NT SQUEEZE,,E mic Acid / 666bbl 25# 7	75% N2 Foam roducing or shut-in)		
SIZE SIZE 31 PERFORA FLC @ 2sp 1925'-2012 33. DATE FIRST PR	TOP (MD) ITION RECORE OF W/ .34" CODUCTION	LINER RE BOTTOM (MD) D (Interval, size and nun 62 Holes Total	CHOKE SIZE PROTES	SCREEN (MD) 32. 1925'-2012' PR g, gas lift, pumping—si. Flowing DD'N FOR OIL—Bi	30. SIZE 2-3/8",4.7 A ODUCTION Te and type of pi	# L-80 CID, SHC Acidize Frac will total N2 ump) GAS-MC	DEPTH SET 2011' DT, FRACTURE of w/ 12bbl 1 34bbl 25# X 2 use: 10893	E, CEME 10% For C-link w 48 SCF	NT SQUEEZE,,E mic Acid / 666bbl 25# 7	75% N2 Foam roducing or shut-in)		
SIZE SIZE 31 PERFORA FLC @ 2SI 1925'-2012 33. DATE FIRST PR SI DATE OF TEST 11/04/08 FLOW. TUBING	TOP (MD) ITION RECORE OF W/ .34" CODUCTION	LINER RE BOTTOM (MD) D (Interval, size and num 62 Holes Total PRODUCT HOURS TESTED 1 CASING PRESSURE	CHOKE SIZE PROTES 1/2"	SCREEN (MD) 32. 1925'-2012' PR 1925'-2012' PR 1925'-2012' PR 1925'-2012' PR 1925'-2012' PR 1925'-2012' PR 1925'-2012'	30. SIZE 2-3/8",4.7 A ODUCTION TO A	# L-80 CID, SHC Acidize Frac will total N2 ump) GAS-MC	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 34bbl 25# X 2 use: 10893	E, CEME 10% For C-link w 48 SCF	NT SQUEEZE,,E mic Acid / 666bbl 25# 7	75% N2 Foam roducing or shut-in) GAS-OIL RATIO		
SIZE SIZE SIZE 31 PERFORA FLC @ 2sp 1925'-2012 33. DATE FIRST PR SI DATE OF TEST 11/04/08 FLOW, TUBING N/A	TOP (MD) ATION RECORD OF W/ .34" CODUCTION PRESS.	LINER RE BOTTOM (MD) D (Interval, size and nun 62 Holes Total PRODUC HOURS TESTED	CHOKE SIZE PROTES 1/2" CALCULATED 0 24-HOUR RATE	SCREEN (MD) 32. 1925'-2012' PRog, gas lift, pumping—st. Flowing DD'N FOR OIL—Bit PERIOD	30. SIZE 2-3/8",4.7 A ODUCTION Te and type of pi	# L-80 CID, SHC Acidize Frac will total N2 ump) GAS-MC	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 / 34bbl 25# X 2 use: 10893	E, CEME 10% For C-link w 48 SCF	NT SQUEEZE,,E mic Acid / 666bbl 25# 7	TC. 75% N2 Foam Troducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
33. DATE FIRST PR SI DATE OF TEST 11/04/08 FLOW. TUBING N/A 34 DISPOSITI	TOP (MD) TION RECORD OF W/ .34" CODUCTION PRESS. ON OF GAS (SA)	LINER RE BOTTOM (MD) D (Interval, size and num 62 Holes Total PRODUC HOURS TESTED 1 CASING PRESSURE SI-225 Sold, used for fuel, vente 3 for facilities to	CHOKE SIZE PROTES 1/2" CALCULATED O 24-HOUR RATE 7, etc) D be set before	SCREEN (MD) 32. 1925'-2012' PR 1925'-	ODUCTION TO AND THE AN	# L-80 CID, SHC Acidize Frac w/ total N2 GAS-MC TSM	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 34bbl 25# x 2 use: 10893 CF WATER-B	(MD) E, CEME 0% For -link w 48 SCF WATE	NT SQUEEZE, E mic Acid / 666bbl 25# 7 WELL STATUS (P SI R-BBL bbl/h TEST WITNESSEL	roducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
33. DATE FIRST PR SI DATE OF TEST 11/04/08 FLOW. TUBING N/A 34 DISPOSITI To be sold 35. LIST OF A This is a s	TOP (MD) ATION RECORD OF W/ .34" CODUCTION PRESS. ON OF GAS (SA) I. Waiting TTACHMENTS Stand ald	LINER RE BOTTOM (MD) D (Interval, size and num 62 Holes Total PRODUC HOURS TESTED 1 CASING PRESSURE SI-225 Sold, used for fuel, vente 3 for facilities to	CHOKE SIZE PROCESSIZE PROCESSI P	SCREEN (MD) 32. 1925'-2012' PR 1925'-	30. SIZE 2-3/8",4.7 A ODUCTION Te and type of pi GAS—MC TSM Ter.	# L-80 Acidize Frac w/ total N2 GAS-MC TSM F	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 34bbl 25# x 2 use: 10893 F WATER-B	(MD) E, CEME 0% For -link w 48 SCF WATE	NT SQUEEZE, E mic Acid / 666bbl 25# 7 WELL STATUS (P SI R-BBL bbl/h TEST WITNESSEL	TC. 75% N2 Foam Troducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
33. DATE FIRST PR SI DATE OF TEST 11/04/08 FLOW. TUBING N/A 34 DISPOSITI To be sold 35. LIST OF A This is a s	TOP (MD) ATION RECORD OF W/ .34" CODUCTION PRESS. ON OF GAS (SA) I. Waiting TTACHMENTS Stand ald	LINER RE BOTTOM (MD) D (Interval, size and num 62 Holes Total PRODUC HOURS TESTED 1 CASING PRESSURE SI-225 Sold, used for fuel, vente 3 for facilities to	CHOKE SIZE PROCESSIZE PROCESSI P	SCREEN (MD) 32. 1925'-2012' PR 1925'-	30. SIZE 2-3/8",4.7 A ODUCTION Te and type of pi GAS—MC TSM Ter.	# L-80 Acidize Frac w/ total N2 GAS-MC TSM F	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 34bbl 25# x 2 use: 10893 F WATER-B	(MD) E, CEME 0% For -link w 48 SCF WATE	NT SQUEEZE, E mic Acid / 666bbl 25# 7 WELL STATUS (P SI R-BBL bbl/h TEST WITNESSEL	roducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
31 PERFORA FLC @ 2sp 1925'-2012 33. DATE FIRST PR SI DATE OF TEST 11/04/08 FLOW. TUBING N/A 34 DISPOSITI To be sold 35 LIST OF A This is a 3 36. Thereby ce	TOP (MD) ATION RECORD OF W/ .34" CODUCTION PRESS. ON OF GAS (SA) I. Waiting TTACHMENTS Stand ald	LINER RE BOTTOM (MD) D (Interval, size and num 62 Holes Total PRODUC HOURS TESTED 1 CASING PRESSURE SI-225 Sold, used for fuel, vente 3 for facilities to	CHOKE SIZE PROCESSIZE PROCESSI P	SCREEN (MD) 32. 1925'-2012' PR 1925'-	ODUCTION TO A ODUCTI	# L-80 Acidize Frac w/ total N2 GAS-MC TSM F	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 34bbl 25# x 2 use: 10893 F WATER-B	(MD) E, CEME 0% For -link w 48 SCF WATE	NT SQUEEZE, E mic Acid / 666bbl 25# 7 WELL STATUS (P SI R-BBL bbl/h TEST WITNESSEL	roducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.) DBY to produce.		
31 PERFORA FLC @ 2sp 1925'-2012 33. DATE FIRST PR SI DATE OF TEST 11/04/08 FLOW. TUBING N/A 34 DISPOSITI To be sold 35 LIST OF A This is a 3 36. Thereby ce	TOP (MD) ATION RECORD OF W34" CODUCTION PRESS. ON OF GAS (S. I. Waiting TTACHMENTS stand alc oriting that the fo	PRODUCE HOURS TESTED 1 CASING PRESSURE SI-225 Sold, used for fuel, ventes of for facilities to the property of the property	CORD SACKS CEMENT* TION METHOD (Flowin CHOKE SIZE PROTES 1/2" CALCULATED 0 24-HOUR RATE O, etc.) D be set before COAL. Product Ormation is complete an	SCREEN (MD) 32. 1925'-2012' PR 1925'-2012'	ODUCTION CODUCTION C	# L-80 Acidize Frac w/ total N2 GAS-MC TSM F	DEPTH SET 2011' DT, FRACTURE od w/ 12bbl 1 34bbl 25# x 2 use: 10893 TSM vill report	CEME OW For C-link w 48 SCF WATE TSM BL PATE DATE SE SID	NT SQUEEZE, E mic Acid / 666bbl 25# 7 WELL STATUS (P SI R-BBL bbl/h TEST WITNESSEL s once set	TC. 75% N2 Foam Troducing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.) D BY to produce.		

NMOCD W

FARMINGTON FIELD OFFICE

1222	1305 White, cr-gr ss.	Ojo Alamo Kirtland	1222 1305
1305	Dk gry-gry carb sh, coal, grn slits, light-filed gry, as		1689
1689 2037 0	2037 fine gr ss. 0 Bn-Gry, fine grn, tight ss. 0 Shale w/siltstone stringers	Pictured Cliffs Lewis	2037
	1305 1689 2037	1689 Gry sh interbedded w/tight, gry, line-gr 33. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, 2037 fine gr ss. O Bn-Gry, fine grn, tight ss. O Shale w/siltstone stringers	1305 White, cr-gr ss. 1305 White, cr-gr ss. 1689 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, Fruitland Pictured Cliffs O Bn-Gry, fine grn, tight ss. O Shale w/siltstone stringers Lewis