

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED

(See other instructions on reverse side)

OMB NO 1004-0137

Expires: December 31, 1991

NOV 20 2008  
SF-078097

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. 0 2008 SF-078097																			
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Field Office																			
2 NAME OF OPERATOR Conoco Burlington Resources Oil & Gas Co., LP		7 UNIT AGREEMENT NAME Needs CA																			
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO Heaton 101																			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNE), 1157' FNL & 1421' FEL At Bottom At top prod interval reported below Same as above At total depth Same as above		9 API WELL NO 30-045-34708 - 0051																			
14 PERMIT NO		12. COUNTY OR PARISH San Juan																			
DATE ISSUED		13. STATE New Mexico																			
15. DATE SPUNDED 09/08/08	16. DATE T D REACHED 09/10/08	17. DATE COMPL. (Ready to prod) 11/10/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 5835 KB 5846																		
20. TOTAL DEPTH, MD & TVD 2590'	21. PLUG, BACK T D., MD & TVD 2526'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 2088'-2352'			25. WAS DIRECTIONAL SURVEY MADE no																		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			27. WAS WELL CORED no																		
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB /FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>7", J-55</td><td>20#</td><td>138'</td><td>8 3/4"</td><td>Surface: 34sx (56cf)</td><td>2bbl</td></tr><tr><td>4.5", J-55</td><td>10.5#</td><td>2569'</td><td>6 1/4"</td><td>Surface: 277sx (567cf)</td><td>30bbl</td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	7", J-55	20#	138'	8 3/4"	Surface: 34sx (56cf)	2bbl	4.5", J-55	10.5#	2569'	6 1/4"	Surface: 277sx (567cf)	30bbl
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31. PERFORATION RECORD (Interval, size and number)																					
LFC @ 3spf w/ .34" 2316-2352 51 Holes UFC @ 2 spf w/ .34" 2088-2132 32 Holes UFC @ 3 spf w/ .34" 2188-2202 24 Holes 107 Total Holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
2316-2352 Acidized w/ 12bbl 9% Formic acid 2088-2202 Frac w/ 20202 Gal 25# Linear 75% N2 Foam w/ 51000# Brady sand Acidized w/ 12bbl 9% Formic Acid Frac w/ 24066 Gal 25# Linear 75% N2 Foam w/ 72000# 20/40 Brady Sand																					
33. PRODUCTION																					
DATE FIRST PRODUCTION SI																					
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																					
WELL STATUS (Producing or shut-in) SI																					
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SI-314	SI-424		0	429 mcf/d	6 bbl/d																
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
TEST WITNESSED BY																					

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS

This is a stand alone Fruitland Coal well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

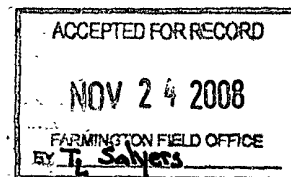
DATE

11/18/2008

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Ojo Alamo 870 960 White, cr-gr ss.  
 Kirtland 960 1960 Gry sh interbedded w/tight, gry, fine-gr ss.  
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,  
 Fruitland 1960 2368 fine gr ss.  
 Pictured Cliffs 2368 0 Bn-Gry, fine grn, tight ss.

Ojo Alamo 870  
 Kirtland 960  
 Fruitland 1960  
 Pictured Cliffs 2368