

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

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DEC 01 2008

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. <b>Type of Well</b> GAS	5. <b>Lease Number</b> SF-079012
2. <b>Name of Operator</b> <b>CONOCOPHILLIPS</b>	6. <b>If Indian, All. or Tribe Name</b>
3. <b>Address &amp; Phone No. of Operator</b>  PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. <b>Unit Agreement Name</b>  San Juan 31-6 Unit
4. <b>Location of Well, Footage, Sec., T, R, M</b>  Surf: Unit H (SENE), 1640' FNL & 660' FEL, Sec.4, T30N, R6W, NMPM	8. <b>Well Name &amp; Number</b>  San Juan 31-6 Unit 4N 9. <b>API Well No.</b>  30-039-30264
	10. <b>Field and Pool</b> Blanco MV/ Basin DK
	11. <b>County and State</b> Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Conversion to Injection

☒ Other - Completion ReportRCVD DEC 8 '08  
OIL CONS. DIV.**13. Describe Proposed or Completed Operations**

09/17/08 MIRU WL. RIH w/ Gauge Ring to 7945' Logged well from 7926' to surf. (GR,CCL,CBL), TOC @ 1650'. RDMO WL. 09/19/08 NU Frac Valve PT w/ CSG to 4000#/15min, OK ✓

10/08/08 MIRU to Perf. Perf. DK w/ .34" @ 7936', 7934', 7932', 7930', 7928', 7926', 7914', 7912', 7908', 7906', 7904', 7890', 7888', 7886', 7884', 7882', 7880', 7874', 7870', 7868', 7866', 7864' @ 2 SPF for 44 Holes & 7840', 7838', 7836', 7834', 7832', 7830', 7828', 7826', 7824', 7818' @ 1 SPF for 10 Shots for a total of 54 Holes. Acidized w/ 10 bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 730bbl SW Pad w/ 1699bbl 20/40 Brady sand, Set CBP @ 6050'. Perf. PLO-LMN w/ .34" @ 5942', 5940', 5886', 5868', 5842', 5830', 5820', 5810', 5796', 5792', 5790', 5772', 5770', 5734', 5730', 5700', 5698', 5682', 5664', 5640', 5636', 5634', 5630', 5624', 5616', 5560', 5534', 5502', 5470', 5468' @ 1 SPF for 30 Shots Acidized w/ 14 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 214bbl 60Q SW Pad w/ 1053bbl 20/40 Ott sandstages w/ 1146042 SCF Total N2, Set CBP @ 5440'. Perf. UMN/CH w/ .34" @ 5424', 5390', 5366', 5364', 5356', 5350', 5348', 5344', 5342', 5300', 5284', 5232', 5212', 5186', 5180', 5170', 5160', 5158', 5132', 5120', 5108', 5104', 5096', 5092', 5082', 5068', 5062', 5058', 5036', 5030' @ 1 SPF for 30 Shots Acidized w/ 13 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 129bbl 60Q SW Pad w/ 791bbl 20/40 Ott sandstages w/ 845774 SCF N2 total, RDMO Perf. 10/09/08 flow back well for 3 days. 10/15/08 Set CBP @ 4920'. 10/16/08 MIRU Key 15, D/O CBP's @ 4920', 5440', 6050', CO to PBTD @ 7945'. RIH w/ 253 jnts 2 3/8" J-55, 4.7# TBG, set @ 7864' w/ FN @ 7863'. ND BOP, RDMO 11/12/08. ✓

**14. I hereby certify that the foregoing is true and correct.**Signed Kelly Jeffery Title Regulatory Technician Date 11/24/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

