

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-27319 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. E-290-28
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Lease Name or Unit Agreement Name RINCON UNIT
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator Pure Resources OGRID #189071		8. Well No #156P
3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401		9. Pool name or Wildcat Basin Dakota
4. Well Location Unit Letter <u>O</u> : <u>246'</u> Feet From The <u>South</u> Line and <u>2550'</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>27N</u> Range <u>06W</u> NMPM Rio Arriba County		
10. Date Spudded 7/18/03	11. Date T.D. Reached 7/25/03	12. Date Compl. (Ready to Prod.) 8/22/03
13. Elevations (DF& RKB, RT, GR, etc.) 6639' GL, 6654' KB		14. Elev. Casinghead 6641'
15. Total Depth 7748'	16. Plug Back T.D. 7742'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotary Tools: 0'-7748'
19. Producing Interval(s), of this completion - Top, Bottom, Name 7518'-7722' Dakota		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run Dual Burst Thermal Decay Log		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9-5/8"	32.3# H-40	383'
7"	20# K-55	2899'
4-1/2"	11.6# I-80	7748'
HOLE SIZE		CEMENTING RECORD
12-1/4"		313 cuft 225
8-3/4"		797 cuft 405
6-1/4"		1262 cuft 610
AMOUNT PULLED		
0		
0		
0		
24. LINER RECORD		
SIZE	TOP	BOTTOM
NONE		
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
NONE		
26. Perforation record (interval, size, and number) 1-0.38" SPF @ 7722', 18', 14', 10', 06', 02', 7698', 94', 74', 54', 50', 46', 42', 38', 22', 11', 06', 7559', 56', 50', 46', 38', 24', 18'. Total 24 holes.		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7518'-7722' 182,776# 20/40 sand in 70 quality foam w/35# guar X-linked gel base		
28. PRODUCTION		
Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in		
Date of Test 8/25/03	Hours Tested 24 hours	Choke Size
Prod'n For 24 hr Test Period	Oil - Bbl	Gas - MCF 911 MCF/D
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure ISICP=2100 PSI	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Mike Pippin	Printed Name Mike Pippin	Title Petr. Engr. (Agent) 11/20/03
E-mail Address mpippin@ddbroadband.net		

Rincon Unit #156P

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology