

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07734
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name:
4. Well Location Unit Letter B 1050 feet from the North line and 1450 feet from the East line Section 33 Township 29N Range 12W NMPM San Juan County		8. Well No. 202
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5334' GR		9. Pool name or Wildcat Basin Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Bradenhead repair <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Co. requests permission to perform braden head repair. Please see the attached procedure.

Should you have any questions please contact John Papageorge @ 281-366-5721

Identify TOC if not circulated with cement before Pelt

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/13/2003

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY Cherry Hlava TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE NOV 17 2003

Conditions of approval, if any:

GCU Workover Procedure

Well Name: GCU 202
Date: 11/11/03
SAP Number

Objective:
Bradenhead repair.

Pertinent Information:

Location: Sec. 33, T29N-R12W
County: San Juan
State: New Mexico
Lease:
Meter No. 75293
Well Flac: 98555301

Horizon: Dakota
API #: 30-045-07734
Engr: John Papageorge
Phone: W (281)366-5721
H (713)464-5053

NOTE: Contact Federal and State Agencies for approval prior to performing any cement squeeze work.

1. Check anchors. MIRUSU
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down well and kill if necessary with 2% KCl water.
4. ND wellhead, NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
5. Tag for fill and tally OOH with 2-3/8" production tubing set at 5683'. Visually inspect tubing.
6. RIH with bit and scraper for 4-1/2" casing to PBTD and clean out as necessary.
7. RIH with CIBP and set at xxxx'.
8. Bleed casing to zero while monitoring bradenhead.
9. If bradenhead bleeds down with casing: a) set packer to identify leak in casing/tree, b) set cement retainer 50' above hole in casing. Mix and pump cement per Schlumberger procedure. Circulate to surface if possible.
10. If bradenhead does not bleed down with casing: a) fill casing with fluid and pressure test to 500 psi. Perforate casing at xxxx. Set cement retainer at xxxx. Mix and pump cement per Schlumberger procedure. Circulate to surface if possible.
11. WOC. Drill out cement and pressure test squeeze to 500 psi (while monitoring bradenhead pressure).
12. Drill out CIBP and clean out to PBTD.
13. Run production tubing . ND BOPs and NU wellhead. Return well to production.