

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF077382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Angel Peak 9 #18s

9. API WELL NO.

30-045-31713

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 9, T27N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL... ☐
WELL...

GAS... ☒
WELL...

DRY... ☐

Other

1b. TYPE OF WELL

NEW... ☒
WELL...

WORK... ☐
OVER...

DEEPEN... ☐

PLUG... ☐
BACK...

DIFF... ☐
RESVR...

Other

2. NAME OF OPERATOR

Kukui Operating Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 737, Ignacio, CO 81137 970/563-0145

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)

At Surface

1950 FSL and 1525' FEL (NWSE)

At top prod. Interval reported below

same

At total depth

same

14. PERMIT NO.

N/A

DATE ISSUED

N/A

15. DATE SPUDDED

9/2/2003

16. DATE T.D. REACHED

9/11/2003

17. DATE COMPL. (Ready to prod.)

10/22/2003

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6301' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2305' MD 2305' TVD

21. PLUG, BACK T.D., MD & TVD

2283' MD 2283' TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

----->

ROTARY TOOLS

all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 1916'-2162'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log, Temperature Log

25. WAS DIRECTIONAL
SURVEY MADE

no

27. WAS WELL CORED

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J55	23#	132'	8 3/4"	50 sx, cemented to surface	
4 1/2", J55	10.5#	2305	6 1/4"	360 sx, cement to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	2154"	

31. PERFORATION RECORD (Interval, size and number)

INTERVALS	SIZE	NUMBER
1916'-2045, 3 spf	.34	102
2080'-2162', 3 spf	.34	60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION **T.B.D.** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **SI WOPL**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
		N/A	----->				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

venting

35. LIST OF ATTACHMENTS

Well Bore diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert J. [Signature]

TITLE

V.P. Engineering & Development

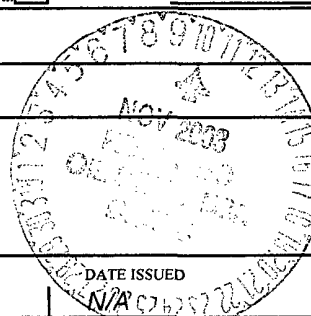
DATE

11/1/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

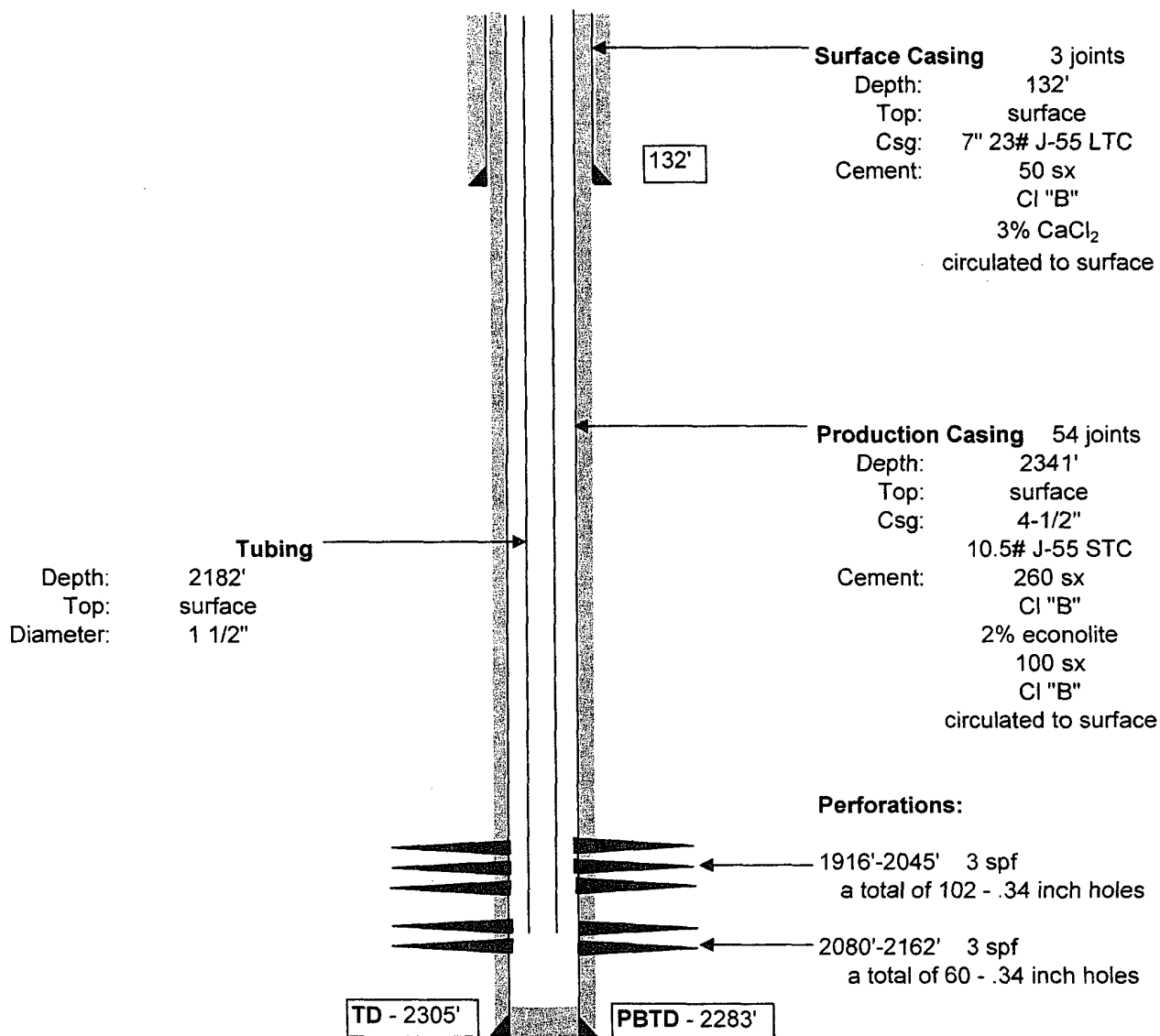


ACCEPTED FOR RECORD
NOV 17 2003
FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	TRUE VERT. DEPTH
Fruitland Coal	1916'	2162'	Coal	Ojo Alamo		1255'
				Kirtland		1335'
				Fruitland Coal		1916'
				Pictured Cliffs		2163'

Red Willow Production L.L.C.

Well Name: Angel Peak 9 #18S **API #:** 30-045-31713 **Date:** 10/31/2003
Status: current **TD:** 2305 **PBTD:** 2283'
Surface Location: Sect 9 T27N R10W 1950' FSL 1525' FEL
County, State: San Juan, New Mexico **GL:** 6301' **KB:** 6306'



Stimulation

Two stage frac

1st stage: 7500 gal of 20# Delta fluid in a 70% nitrogen foam w/ 5000# 40/70 sand and 25000# 20/40

2nd stage: 10000 gal of 20# Delta fluid in a 70% nitrogen foam w/ 6000# 40/70 sand and 33000# 20/40