

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-24050

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Russell

8. Well Number

2

9. OGRID Number

778

10. Pool name or Wildcat

Basin DK, Blanco MV & Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company Attn:

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

4. Well Location

Unit Letter M : 1275 feet from the South line and 945 feet from the West line

Section 24 Township 28N Range 08W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Change Allocation Method ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Previously (4/8/08) BP was approved to DHC commingle (DHC # 4019) the above mentioned well and report production by Declining the Dakota and subtracting that from the total well production and then split the Mesaverde and Chacra based on a fixed percentage. After further research of the well we have found that allocating on a subtraction method using the projected future decline for production in the Dakota as well as the Mesaverde will more accurately represent production in each formation. The production from the Dakota and Mesaverde shall serve as a base for production subtracted from the total production of the commingled well. The balance of the production will be attributed to the Otero Chacra. Attached is the future production decline for the Dakota and the Mesaverde.

The BLM has been notified of the allocation change via form 3160-5 for lease NM-013860A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Kristen Holden*

RCVD DEC 10 '08  
OIL CONS. DIV.

TITLE Regulatory Analyst

DATE

Type or print name

E-mail address:

Telephone No

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE

DEC 17 2008

Conditions of Approval (if any):

*submit allocations For each pool as req. Change when e needed*

DIST. 3