

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE FOR APPROVED
OMB NO 1004-0137

DEC 01 2008 SF-078081

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

2 NAME OF OPERATOR: **Burlington Resources Oil & Gas Co., LP**

3 ADDRESS AND TELEPHONE NO: **PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit H (SESE), 1800' FNL & 765' FEL**
At Bottom _____
At top prod. interval reported below **Same as above**
At total depth **Same as above**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME: **Basin Fruitland Coal Management**

7 UNIT AGREEMENT NAME: **Huerfanito Unit**

8. FARM OR LEASE NAME, WELL NO: **Huerfanito Unit 177**

9 API WELL NO: **30-045-34651-0051**

10 FIELD AND POOL, OR WILDCAT: **Basin Fruitland Coal**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: **Sec. 28, T27N, R9W, NMPM**

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH: **San Juan** 13. STATE: **New Mexico**

15. DATE SPURRED: **07/25/08** 16. DATE T.D. REACHED: **08/25/08** 17. DATE COMPL (Ready to prod): **11/15/08** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.): **GL 6411 KB 6422** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD: **2525'** 21. PLUG, BACK T.D., MD & TVD: **2465'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY: **Rotary Tools** CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: **Fruitland Coal 2104'-2212'** 25. WAS DIRECTIONAL SURVEY MADE: **no**

26 TYPE ELECTRIC AND OTHER LOGS RUN: **GR/CCL** 27 WAS WELL CORED: **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	132'	8 3/4"	Surface: 34sx (56cf)	1bbi
4.5", J-55	10.5#	2508'	6 1/4"	Surface: 261sx (522cf)	30bbi

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	2216'	

31 PERFORATION RECORD (Interval, size and number):
FC @ 3 spf w/ .32" 2104-2174 42 Holes
FC @ 2 spf w/ .32" 2200-2212 24 Holes
66 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:
2104-2212 Acidized w/ 10 bbl 2% KCL, 10 bbl 15% Formic Acid
Frac w/ 90800 Gal 75Q 25# Linear Gel w/ 78320 # 20/40 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION: **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing** WELL STATUS (Producing or shut-in): **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
11/15/08	1	1/2"		0	2 mcf/h	0.08 bbl/h	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)
SI-95	SI-287		0	53 mcf/d	2 bbl/d	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **To be sold. Waiting for facilities to be set before can first deliver.** TEST WITNESSED BY _____

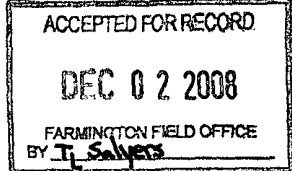
35 LIST OF ATTACHMENTS: **This is a stand alone Fruitland Coal Well.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *[Signature]* TITLE: **Regulatory Technician** DATE: **11/25/2008**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCDB 11/25/08

Ojo Alamo	1344	1468 White, cr-gr ss.	Ojo Alamo	1344
Kirtland	1468	1966 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	1468
Fruitland	1966	2261 fine gr ss.	Fruitland	1966
Pictured Cliffs	2261	2390 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2261
Lewis	2390	0 Shale w/siltstone stringers	Lewis	2390