

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit F (SENW), 1570' FNL & 1645' FWL, Sec.15, T31N, R8W, NMPM
BH: Unit K (NESW), 2200' FSL & 2200' FWL, Sec.15, T31N, R8W, NMPM

RECEIVED

DEC 12 2008

Bureau of Land Management
Farmington Field Office

5. **Lease Number**
NM-03402
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 32-8 Unit
8. **Well Name & Number**
San Juan 32-8 Unit 16B
9. **API Well No.**
30-045-34506
10. **Field and Pool**
Blanco MV
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report

RCVD DEC 18 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

This Report should have been turned in before; Well was missed on AM report.

08/20/08 MIRU HP 281, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 292', D/O cmt and drilled ahead to 4840', circ hole. RIH w/ 116 jnts of 7" 23# J-55csg set @ 4836' w/ ST set @ 2863'. RU CMT 09/03/08. 1ST Stage: Preflushed w/ 10bbl water, 10bbl Mud Clean. Pumped scavenger 20sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM, .4% SMS Lead 300sx(641cf-114bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM, .4% SMS Tail 90sx(124cf-22bbl) w/ 1% Calc, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 187bbl H2O, opened ST, Circ 105 bbl cmt to surface. 2nd Stage: Preflushed w/ 10bbl water, 10bbl Mud Clean. Pumped scavenger 20sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM, .4% SMS Lead 410sx(878cf-156bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM, .4% SMS. Dropped Plug & Displaced w/ 113bbl FW, closed ST, Circ 63 bbl cmt to surface.

09/04/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 6437' TD. TD reached on 09/05/08, circ hole. RIH w/ 147 jnts of 4.5" 11.6# N-80csg set @ 6437'. RU CMT 09/06/08, Preflushed w/ 10bbl GW, 2bbl water. Pumped Scavenger 20sx(62cf-11bbl) Prem Lite w/ .25pps Cello Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52 Tail 110sx(219cf- 39bbl) Prem Lite w/ .25pps Cello Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Dropped plug and displaced w/ 99bbl H2O. ND BOP. RD, released 09/06/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 12/10/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 12/10/08

