In Lieu of
Form 3160
(June 1990)

UNITED STATES

•		•		FORM APPROVED Budget Bureau No 1004-013
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(June	1000)	BUREAU OF LAND MANAGEMENT DEC 0 8				
Do n	ot use this form for proposals to drill or to deepen	O REPORTS ON WELLS or reentry to a different reservoir. Use "APPLICATION Interpretation of the following stuff of the such proposals	5 Lease Designation and Serial No			
			Jicarilla Apache Nation			
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation			
1.	Type of Well Oil Well Gas Well X Other	8. Well Name and No. Jicarilla 93 #12A				
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29804				
3.	Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640	10. Field and Pool, or Exploratory Area Blanco MV				
4.	Location of Well (Footage, Sec , T , R., M., o 1850' FSL & 870' FWL, Sec.	11 County or Parish, State Rio Arriba, NM				
	CHECK APPROPRIA	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION	DF ACTION				
*	Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>Intermediate Casing</u>	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
13. <u>12-1-0</u>	Describe Proposed or Completed Operations (directionally drilled, give subsurface locations 8 THRU 12/4/08 ~ DRILL 8-3/4" HOLE	Clearly state all pertinent details, and give pertinent dates, in and measured and true vertical depths for all markers and	cluding estimated date of starting any proposed work. If well is zones pertinent to this work.)* RCVD DEC 18 '08 OIL CONS. DIV.			
	<u>8-</u> TD- 8 ¾" HOLE @ 4160', 1400 HRS <u>8</u> -CIRC AND COND HOLE		DIST. 3			

 $\underline{12/7/08}$ - RAN 90 JT'S, 7", 23#, K-55, LT&C, 8-RD, INTERMEDIATE CSG SET @ 4150', FLOAT INSERT @ 4102' PJSM W/ BJ SVC. TEST CMT LINES @ 3000# OK, START 2-SLURRY JOB W/ 10 BBL FW SPACER AHEAD. LEAD 400 SX, 844 CU FT, 150 BBL, prem lite 8% gel, 4% pheno-seal, 1/4# sk cello-flake, [YLD = 2.11, WT = 12.1# gal] TAIL 50 SX, 70 CU FT, 13 BBL. Type III 1/4# sk cello-flake [YLD = 1.4, WT = 14.5# gal] DISPLACE 7" CSG W/ 162 BBL FW, LOST RETURNS 100 BBL INTO DISPLACEMENT DIFF PRESS 950# AT TIME OF LOST CIRC. BUMP PLUG @ 1450# FLOAT HELD OK.

12/8/08- INSTALL TEST PLUG IN BRADEN HEAD @ TEST 3.5" PIPE RAMS & FLOOR VALVE @ 250# F/ 5 MIN & 1500# F/ 10 MIN. PULL TEST PLUG & TEST 7" CSG AGAINST BLIND RAMS @ 1500# F/ 30 MIN [GOOD TEST ON ALL] DRAIN & BLOW WATER OUT OF BOPE TO PREVENT FREEZING.

[TEST PLUG, TEST PUMP & CHART RECORDER USED ON THIS TEST]

BOP & CSG TEST WITNESSED BY "ROD VELARDE" JICARILLA OIL & GAS] TOC TO BE REPORTED ON COMPLETION SUNDRY

	reby certify that the foregoing is true and correct and Larry Higgins	Title Drilling COM	Date 12/8/080 ACCEPTED FOR RECORD
(This	s space for Federal or State office use)		DEC 18 2008
Appr	roved by	Title	Date Date OFFICE
Cond	ditions of approval, if any		FARMINGTON FIELD OFFICE BY

Title 18 U.S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.