

### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

DEC 0 5 2008

	UNITED S DEPARTMENT OF	TIP WEEDIGE	DEU <b>0 5</b> 2008 On Land Management
	BUREAU OF LAND	MANAGEMENT Fam	וח Land Management nington Field Office
	APPLICATION FOR PERMIT TO D	RILL, DEEPEN, OR PLUG BACK	,
a.	Type of Work	5. Lease Number	
·	DRILL	USA SF-079403	3
		Unit Reporting No	ımber
b.	Type of Well GAS	6. If Indian, All. or To	ribe
2.	Operator BURLINGTON	7. Unit Agreement N	
	RESOURCES Oil & Gas Company, LP	San Juan 27-5	Unit
3.	Address & Phone No. of Operator	8. Farm or Lease Na	ime
	PO Box 4289, Farmington, NM 87499		
	/EOE) 206 0700	9. Well Number	
	(505) 326-9700	#128N	
<b>1</b> .	Location of Well	10. Field, Pool, Wild	cat
	Unit I(NESE), 1509' FSL & 940' FEL	Basin DK/Blanco	
		1 <u>1.</u> Sec., Twn, Rge, I	Mer. (NMPM)
l.	Surf: Latitude 36.5423670 N	I Sec. 27, T27	N, R5W
	Longitude 107.339810° W		,
	-	API# 30-039-30	611
14.	Distance in Miles from Nearest Town	12. County	13. State
	51 miles/Bloomfield	Rio Arriba	NM
15.	Distance from Proposed Location to Nearest Propo	erty or Lease Line	
	940'	47 Acres Assistand	4- Mail
16.	Acres in Lease 974.64	17. Acres Assigned MV 294.64 (E/2)	to Meli
	9/4.04	DK 310.51 (S/2)	
		DR 310.51 (S/2)	
18.	Distance from Proposed Location to Nearest Well, 50' from SJ 27-5 #162/PC P&A	Drlg, Compl, or Applied for on this Le	ease
19.	Proposed Depth	20. Rotary or Cable	Tools
	7779'	Rotary	
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date W	ork will Start
	6542' GR This action is subject to technical and		
	procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4	DRILLING OPERATIONS SUBJECT TO COMPLIA	S AUTHORIZED ARE
23.	Proposed Casing and Cementing Program	"GENERAL REQUIREM	ENTS".
	See Operations Plan attached		
,	Authorities of Don Al A	10-2	-08
24.	Authorized by: Rhonda Rogers (Regulatory	$\frac{1}{\sqrt{3}}$	- <i>O O</i>
	knonda kogers(kegulayory	Technician) Da	re
PERM	IT NO.	APPROVAL DATE	
1171	(4)11/1 a /a	1IM	who loo
APPR	OVED BY AM (Milleel) TITLE_		E 12/16/03
	eological Report attached	NOTIFY AZTEC C	CD 24 HRS
	tened and Endangered Species Report attached This format is issued in liqu of U.S. RI M Form 3160-3	DDIOD TO CACINI	

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United NT States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

**Example Master Plan Type 3** 

Bond Numbers NMB-000015 and NMB-000089

DEC 2 2 2008 AV

DEC 0 5 2008

DISTRICT I

1625 N. French Dr., Hobbs, N.M. 88240

1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Bureau Li Lanu ivianagement Farmington Field Office
Form C-102

Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	1	<sup>8</sup> Pool Code	CO.	
30-039- 3	CLOIL	71599/72319	BASIN DAKOTA / MESA VE	
Property Code		<sup>6</sup> Pro	<sup>6</sup> Well Number	
7454		SAN JUA	N 27-5 UNIT	128N
OGRID No.		<sup>4</sup> Op	perator Name	* Elevation
14538	BURL	6542		

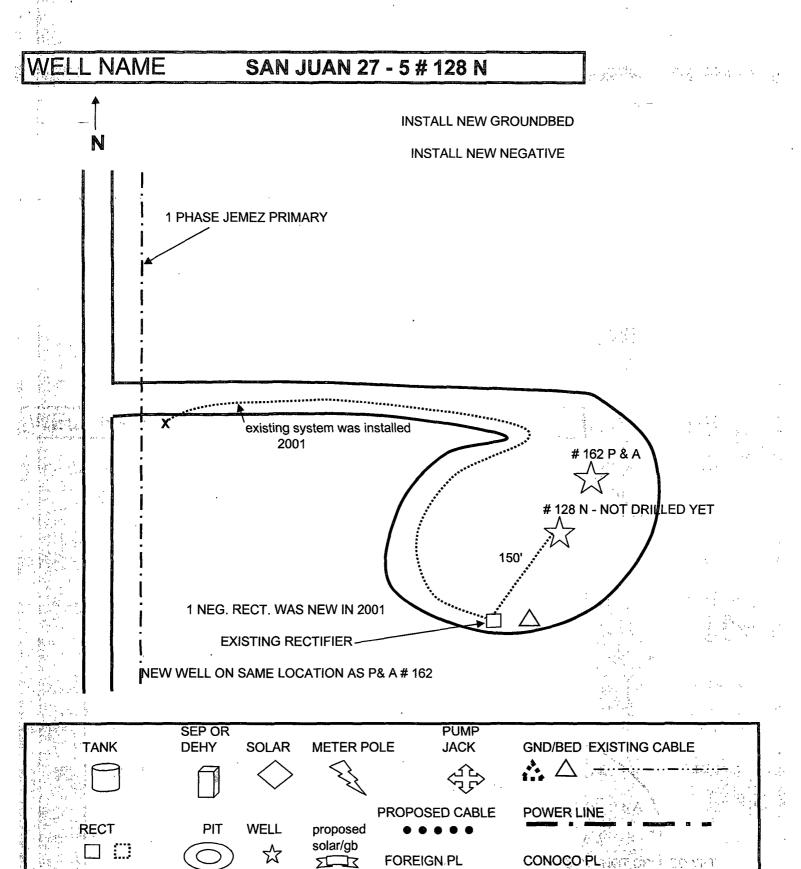
<sup>10</sup> Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 27 N RIO ARRIBA 5 W 1509 SOUTH 940 **EAST** 1 (LOT 9) 27 <sup>11</sup>Bottom Hole Location If Different From Surface UL or lot no. Lot idn Feet from the North/South line Township Feet from the East/West line Section County Ι " Dedicated Acres 310.51 (DK S/2) 294.64 (MV E/2) 13 Joint or Infill 14 Consolidation Code 16 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		UR A NON-STAN	DARD UNIT HAS B	EEN APPROVED	R	Y THE DIVISION
2281.64.	S 89°52°51° E LOT 4 34.82	LOT 3 35.25	LOT 2 35.71	5264.02' LOT 1 38.12	2396.76'	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
N 0º16'17" E	LOT 5 35.00	LOT 6 35.44 SECT	LOT 7 35.94 ION 27	LOT 6 36.36	S 1º36'15" E	Signature Pate/ Crystal Tafoya 6-12-08 Printed Name
2574.11"	USA		USA LOT 10 37.85 NAD 83 LAT: 36.542367° N DNG: 107.339810° W	SF-079403 Lot 9 37.15 940'	2394.30	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  5/05/08  Date of Survey  Signature and Sea of restaunding the payor.
N 0.02.72. W	S 89°24'54" W	_	NAD 27 AT: 36° 32.54 4' N G: 107° 20.3526' W LOT 11 38.11 S 89°24'24" W	LOT 12 37.40 2698.59'	S 1º35'35" E	2 17078 <b>c</b>

COMPANY	BUKLIN					
Charge Code	WAN.R	<b></b>				
WELL NAME	SAN JUA	6/13/2008				
DUAL WELL	WELL NA	ME				
TRIPLE WELL	WELL NA	ME				
		•				
·	> SEC	TNSHP	RANGE	LATITUDE	!	LONGITUDE
COORDINATES	· 127	27 N	5 W	36.542367	V	107.339810 W
COUNTY	RIO ARRIE	BA				
	SIZE	NEEDED	EXISTING	1 PHASE 3 PHASE	7	
RECTIFIER	30/12		Х			
SOLAR						
GROUND BED	(	X	X			
240 V METER POLE						
480 V METER POLE D.C CABLES	#8	200'				
A C CABLES	#0	200				
PRIMARY POWER				JEMEZ		
DISTANCE TO POWER				800 ft		
UNDERGROUND						
<u>PUMPJACK</u>						
WATER PUMP						

· · · · ·		
COMMENTS	INSTALL NEW GROUNDBED	
	INSTALL NEW NEGATIVE	
	existing system was installed 2001	<del> </del>
y" :		
35.		



ΣII

FOREIGN PL



# PROJECT PROPOSAL - New Drill / Sidetrack

# San Juan Business Unit

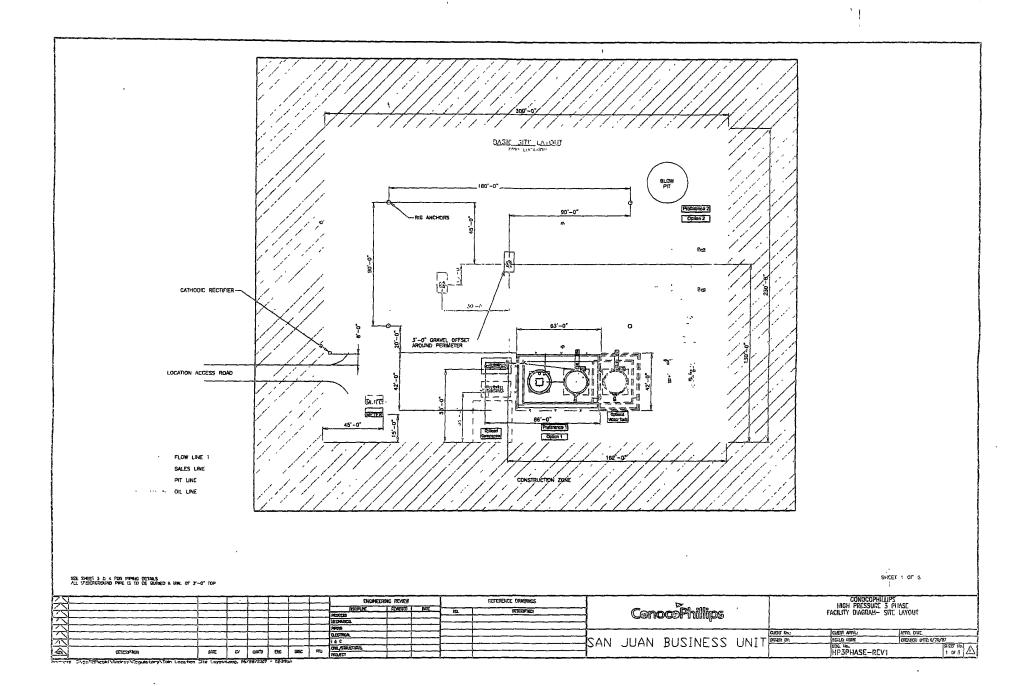
## **SAN JUAN 27-5 UNIT 128N**

Printed on: 12/3/2008 3:41:55 PM

#### DEVELOPMENT

Lease:					AFE #: WAN.CDR.8079				AFE \$:	
Field Name: hBR_SAN JUAN 27-5 UNIT R				Rig: Aztec Rig 673				State: NM	County: RIO ARRIBA	API #:
Geologist:				Phone	:		Geopl	hysicist:		Phone:
Geoscientist: Phone:				:		Prod.	Engineer:	/ F	Phone:	
Res. Engineer: McKee, Cory J Phone:				: +1 505-326	5-9826	Proj.	Field Lead:	F	Phone:	
<b>Primary Object</b>	ive (Zo	nes):								
Zone	Zone I	Vame		• •					•	
R20076	DAKO	TA(R200	076)							
R20002	MESA	VERDE(	R20002)							
Location: Surface	ce		Datum Coc	le: NA	D 27					
Latitude: 36.5423	357	Longitu	ıde: -107.33	9209	X:	222222	Y:	44/45 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Section: 27	Range: 005W
Footage X: 940 F	EL	Footag	e Y: 1509 FS	iL	Elevation: 6	542	(FT)	Township: 027	N	
Tolerance:									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Location Type: Ro	estricte	d		Start [	Date (Est.): 1	/1/2009	Coi	mpletion Date:	Date In C	peration:
Formation Data:	Assur	ne KB =	= 6558 L	Jnits =	FT					
Formation Call & Casing Points			Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	ВНТ		Remarks	
Surface Casing			350	6208		1 (1010)	<u>′                                     </u>	12-1/4 hole.	0, STC casing. Cement	
070 AL ANGO			2542		_			with 265 cuft.	Circulate cement to surfa	ace.
OJO ALAMO			2569	3989	_					
KIRTLAND FRUITLAND			2902	3656				Possible Gas		
PICTURED CLIFFS			3014 3313	3544 3245				Possible Gas		
LEWIS			3393	3165	_					
Intermediate Casir	nq		35 <del>4</del> 3	3015	=			8 3/4" Hole. 7	7", 20 ppf, J-55, STC Casi	na. Cement with 791
1		_			_				cement to surface.	
HUERFANITO BEN	HONIII	=	3663	2895	_			Cot Tow Dowf	4272 (2200)	
CHACRA UPPER CLIFF HOU	ICE		4272	2286	_			Est. Top Perf	- 42/2 (2286)	
MASSIVE CLIFF HO			4934	1624	=	71.4		Gas Gas		
MENEFEE	OUSE		4956	1602	_	714		Gas		
			5074	1484	=					
POINT LOOKOUT			5468	1090						
UPPER GALLUP			5941 6614	617						
PAGUATE			6614 7130	-56						•
GREENHORN				-572						
1 ''			7406	-848	_					
GRANEROS 7465			-907		1050		Gas			
TWO WELLS 7489			-931	_	1950		Gas			
UPPER CUBERO 7616			-1058				Ect Dim Dorf	- 7700 (-1150) based as	n offset wells	
LOWER CUBERO 7658			-1100	_				- 7708 (-1150) based of	II OHSEL WENS	
ENCINAL 7729			-117:					v Top of Encinal	E STC/LTC cosine	
Total Depth 7779			7779	-122	1 🗆			6-1/4" noie, Cement w/ 53 the previous of		a minimum of 100' inside
Reference Well	ls:				Same and the second			are previous C	Aung 30 Hg.	
Reference Type	A	Name	· · · · · · · · · · · · · · · · · · ·	TO SOME	Comment	s	n Mesico	1967 (1965) 1967 (1965) 1967 (1965) 1966	# (5 ° 10 ) 22 76 1. MET 1999 12 12 14 7 MET 1999 12 15 15 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	

csd hole logs : GR/CBL



# BURLINGTON RESOURCES OIL & GAS COMPANY LP.

SAN JUAN 27-5 UNIT 128N

1509' FSL & 940' FEL

LATITUDE: 36.542367° N

LONGITUDE: 107.339810° W

**NAD 83** 

SECTION 27, T-27-N, R-5-W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXCIO

FROM THE INTERSECTION OF U.S. HIGHWAY 550 AND NORTH FIRST STREET IN BLOOMFIELD, NEW MEXICO.

TRAVEL EASTERLY ON US HIGHWAY 64 FOR 36.5 MILES.

TURN RIGHT ONTO GENERAL AMERICAN ROAD AND

PROCEED SOUTHERLY 1.1 MILES.

PROCEED TO THE RIGHT AT A Y-INTERSECTION AND CONTINUE SOUTHERLY 7.4 MILES TO A 5-WAY INTERSECTION.

PROCEED TO THE LEFT AT 5-WAY INTERSECTION AND CONTINUE SOUTHEASTERLY 1.2 MILES TO ANOTHER Y-INTERSECTION.

PROCEED TO THE LEFT AND CONTINUE EASTERLY 2.5 MILES ON GENERAL AMERICAN ROAD THROUGH CARRIZO CANYON.

TURN RIGHT AND PROCEED SOUTHERLY 1.1 MILES

TURN RIGHT AT A 4-WAY INTERSECTION AND TRAVEL WESTERLY 0.4 MILE
TURN LEFT AT A THREE WAY INTERSECTION AND
PROCEED SOUTHERLY 0.3 MILE TO PROPOSED ACCESS ROUTE TO
SAN JUAN 27-5 UNIT 128N WELL LOCATION.

**CROSSING CARRIZO WASH**