UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB No. 1004-0135 Expires July 31, 2010		
BUREAU OF LAND MANGEMENT			5. Leas	e Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				SF-078132		
Abandoned well. Use Form 3160-3 (APD) for such proposals.				tian Allottec or Imbe Name.		
SUBMIT IN TRIPLICA	ATE Other instr	uctions on Payarsa s	ida	nit or CA/Agreement, Name and/or No		
	AIL – Omer insiri		DL DL	ireau of Land Management		
1. Type of Well				Farmington Field Office Name and No.		
Oil Well Gas Well Other				A. L. Elliott D 6		
2. Name of Operator			9. API	Well No.		
BP America Production Company	y Attn: Kristen Hold	er		30-045-20713		
3a. Address 3b. Phone No. (include area code)			10. Field			
P.O. Box 3092 Houston, TX 77253 281-504-0921				Blanco Pictured Cliffs		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1550 FNL & 990 FWL Sec 13 T29N R9W			II. Cour	aty or Parish, State		
1330 FILL & 770 F W		Y		San Juan, New Mexico		
12. CHECK	C APPROPRIATE BOX(ES	S) TO INDICATE NATURE	OR NOTICE, REPOR	T, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
—	Acidize	Deepen	Production (Sta	art/Resume) Water shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	eclamation Well Integrity		
	Casing Repair	New Construction	Recomplete	Other		
Subsequent Report	Change Plans	Plug and Abandon	Water Dispos	al		
Final Abandonment Notice	Convert to Injection	F1.	water 2 tapped			
 Describe Proposed or Completed Oper If the proposal is to deepen directional the Bond under which the work will completion of the involved operations. completed. Final Abandonment Notice 	lly or recomplete horizontally be performed or provide the s. If the operation results in a	y, give subsurface locations and e Bond No. on file with BLM a multiple completion or recon	d measured and true verti I/BIA. Required subsequipletion in a new interval	osed work and approximate duration thereof cal depths of all pertinent markers and zones. Attach uent reports shall be filed within 30 days following I, a Form 3160-4 shall be filed once testing has been ted, and the operator has determined that the site is		
ready for final inspection. 12/02/08 RU Aztec 556.	Blow well down			RCVD DEC 19'08 DIL CONS. DIV		
12/02/08 RU Aztec 556, Blow well down. 12/03/08 ND WH and NU BOP. Press test ok. Pulled 94 joints of 1 1/4" tubing DIST. 3						
12/04/08 Set 2 7/8" CIBP @ 2997'. Load and test the csg, ok. RU Wireline and run CBL from 2997' to surf.						
	_	g, 1.160 cuft/sk cmt				
12/05/08 Pmp'd 31 sks o	of G-class, 15.80/	ppg, 1.160 cuft/sk o	emt from 1415 t	o 600'. Shot sqz holes at 520'.		
		wn csg and up the B		•		
12/08/08 Discuss operations w/Oscar from BLM. Pmp'd 15 sks of G-class, 15.60 ppg, 1.160 cuft/sk cmt thru BH and up the csg. Cut off WH top off w/ cmt. Install P & A marker. Turn over well for restoration.						
		top off w/ cmt. Insta	all P & A marke	er. Turn over well for restoration.		
4. I hereby certify that the foregoing is <i>Name</i> (Printed/typed)	true and correct					
Kristen Holder		Title F	Regulatory Analyst			
Signature Knistm H	older	Date 1	1 /11/08			
	THIS SPAC	E FOR FEDERAL OR S	TATE OFFICE USI	ASCEPTED FOR RECON		
		7.3.44	the state of the s	DEC 1 6 2008		
Approved by		Title		Date Life, 18 2000		

Conditions of approval, if any, are attached Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject

lease which would entitle the applicant to conduct operations thereon.

Office

any