Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECENTED DEC 1 1 2008 Le

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NMSF 078481A

Do not use this form for proposals to drill or reenteruate on Land Managabandoned well. Use Form 3160-3 (APD) for such proposals armington Field O SUBMIT IN TRIPLICATE – Other instructions on reverse side				recommendation, Allottee or Tribe Name Fice RGVD DEC 18 '08 7. If Unit or CA/Agreement, Name and/or No OIL CONS. DIV.							
						Type of Well				nice o	
						Oil Well 🗶 Gas Well 🔲 Other				8. Well Name and No	
2 Name of Operator				Graham 10 #7							
M&G Drilling Company, Inc. c/o Walsh Engineering 3a Address 3b. Phone No (include area code)				9. API Well No. 30-045-32728							
7415 E Main, Farmington, NM	505-327-4892			10 Field and Pool, or Exploratory Area							
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)				Otero Chacra, Blanco MV, Basin DK							
790' FNL and 1930' FEL, (B) Sec. 10, T27N, R8W				11. County or Parish							
				San Juan County, NM							
12. CHECK API	PROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	PRT, OR OTHER DA	ATA						
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION										
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off						
**Exists	Alter Casing	Fracture Treat	Reclamation	1.	Well Integrity						
Subsequent Report	Casing Repair	New Construction	Recomplete	4545	Other Spud & Casing						
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispo		Report						
			· ·		oproximate duration thereof						
13 Describe Proposed or Completed Oper If the proposal is to deepen directions. Attach the Bond under which the wo Following completion of the involved Testing has been completed. Final Adetermined that the site is ready for final factorization of the involved Testing has been completed. Final Adetermined that the site is ready for final factorization of the involved Testing has been completed. Final Adetermined that the site is ready for final factorization of the involved for final factorization of the final factorization of the final factorization of the factorization of the first factorization of the fir	PRESSURE TEST Report TOC of le. Drilled to 235' KB. Ran 180 cu. ft.) of Type 5, 2% C ressure tested the BOP, choke Ran 62 jts (2525') of 7", 20 (496 cu.ft.) of Type 5 w/ 2% ement to surface.	TFOR 7" AND 4 on frod next he 5 jts (210.50') of 9-5, aCl ₂ and 1/4 #/sk celle e manifold and casing #, J-55, ST&C productions 5 SMS, CF & gilsonit	Post (8", 36#, J-55, 5 of lake. Circula to 250 psi - location casing and e. Tailed w/ 150	ST&C new casing ted 14 bbls of goo w and 1500 psi - h d set casing at 0 sx (179 cu.ft.) Ty	and set casing at d cement to igh both for 30 min.						
and set at 6648' KB. Float collar to 1200 psi - float held OK. Plan	is at 6624' KB. Cement with	440 sx (633 cu.ft.) of	Type 5 50:50	poz, 3% gel and ad	-						
14 Thereby certify that the foregoing is			─								
Name (Printed/Typed) Paul C. Tho	ompson, P.E.	Title		Agent							
Signature	e	Date									
To Cha	mal/		Dece	mber 9, 2008							
<i></i>	THIS SPACE	FOR FEDERAL OR ST			FOR RECORD						
Approved by		Title		Date	TENER ENLINE						
				nec	1 8 2008						
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conduct the applicant t				FARMINGSON FIELD OFFICE							
Title 18 U.S.C. Section 1001, make	it a crime for any person know	ingly and willfully to m	ake to any depar	tment or agency of	ne United States any						