

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-34025 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-3374
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name State Com M 6. Well Number: 10 <div style="text-align: center; border: 1px solid black; padding: 5px;"> RCVD DEC 18 '08 OIL CONS. DIV. </div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **DIST. 3**

8. Name of Operator ConocoPhillips Company	9. OGRID 217817
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10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289	11. Pool name or Wildcat Basin Dakota
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	36	32N	11W		2110'	South	855	West	San Juan
BH:										

13. Date Spudded 09/18/08	14. Date T.D. Reached 10/02/08	15. Date Rig Released 10/03/08	16. Date Completed (Ready to Produce) 12/11/08	17. Elevations (DF and RKB, RT, GR, etc.) GR-6329KB-6344
18. Total Measured Depth of Well 7674'	19. Plug Back Measured Depth 7670'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR/CCL/CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota 7468' - 7651'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	287'	12.25"	185sx(219 cf)	16 bbls
7"	20#	3360'	8.75"	477sx(973 cf)	50 bbls
4.5"	11.6#	7671'	6.25"	325sx(652 cf)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.70# J-55	7564'	

26. Perforation record (interval, size, and number) Upper DK w/.34" @ 1 SPF 7468' - 7528' = 10 holes Lower DK w/.34" @ 2 SPF 7552' - 7651' = 46 holes Total DK holes = 56	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7468' - 7651'</td> <td>Acidize w/ 10 bbls 15% HCL. Frac w/67,500 gals SW & 15,700# 20/40 TLC Proppant.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7468' - 7651'	Acidize w/ 10 bbls 15% HCL. Frac w/67,500 gals SW & 15,700# 20/40 TLC Proppant.
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28. PRODUCTION

Date First Production SI		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Flowing</i>			Well Status (<i>Prod. or Shut-in</i>) SI		
Date of Test 12/10/08	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 25 mcfh	Water - Bbl. 1 bwph	Gas - Oil Ratio
Flow Tubing Press. FTP-90#	Casing Pressure SICP-310#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 594 mcfd	Water - Bbl. 25 bwpd	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To be sold	30. Test Witnessed By David Ruiz
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31. List Attachments
 This is a standalone Dakota completion.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

