Submit 3 Copies To Appropriate Distri Office	State of 14cw Wi		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ural Resources	Jun 19, 2008 WELL API NO.
<u>District II</u>	OIL CONCEDIATION	NOIVISION	30-045-34025
1301 W. Grand Ave., Artesia, NM 882 <u>District III</u>	1220 South St. Fra	1	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8741 District IV	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-3374
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name State Com M
Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 10	
2. Name of Operator		9. OGRID Number	
ConocoPhillips Company 3. Address of Operator			217817 10. Pool name or Wildcat
P.O. Box 4289, Farmington, N	M 87499-4289		Basin Dakota
4. Well Location			
Unit Letter L: 2			
Section 36		Range 11W	NMPM San JuanCounty
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6329' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMENT	JOB
OTHER:		OTHER: 🛛 Com	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/16/08 MIRU WL. RIH w/ Gauge Ring to 7610' Logged well from 7610' to surf. (GR,CCL/CBL), TOC @ 2730'. RDMO WL. 10/30/08 MIRU Basic 1549 ND WH NU BOP. Pick up tbg and tag fill @ 7550', reversed out fill from 7550' to 7561', layed down tbg and BHA. Loaded hole w/ 2% KCL PT to 2500# for 15 min, good test. RU WL and run GRL (300'). ND BOP, NU WH RDMO Basic 1549. Rig up rigless 11/25/08 NU Frac Valve PT CSG to 4100#/15min, OK.			
DK w/.34", 2 SPF @ 7552', 7554',	7556', 7558', 7560', 7562', 7564', 7566', 46 holes. Total DK- 56 Holes. Acidized v	7568', 7570', 7572', 75	7504', 7510', 7522', 7528'.= 10 holes. Perf Lower 74', 7576', 7592', 7594', 7598', 7600', 7602', 1. Frac w/ Frac w/67,500 gals SW & 15,700# 20/40
12/04/08 MIRU Key 28 C/O to PBT	D @ 7670'. 12/11/08 RIH w/ 123 jnts 2 3	3/8" J-55, 4.7# TBG, set	@7564'. ND BOP, RDMO 12/11/08.
Spud Date: 09/18	08 Rig Re	leased Date: 12/1	1/08
			and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
en oh			-
SIGNATURE COSTO	Olumann TITLE	Regulatory Le	echnician DATE 12/16/08
Type or print name Sasha New For State Use Only	umann_E-mail address: spangs@con		PHONE: 505-326-9568
APPROVED BY: Conditions of Approval (if any):	ROS TITLE	Deputy Oil & G Distric	tas Inspector, _{DATE} DEC 22 2008
	€ Sla		RCVD DEC 18'08
	\mathcal{O} μ		OIL CONS. DIV.
			PIST. 3