

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
RP Surf: Unit L (NWSW), 1405' FSL & 1170' FWL, Sec.33, T31N, R11W, NMPM

RECEIVED

DEC 12 2008

Bureau of Land Management
Farmington Field Office

5. **Lease Number**
SF-078097
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
RCVD DEC 18 '08
OIL CONS. DIV.
DIST. 3
8. **Well Name & Number**
Heaton Com B #101
9. **API Well No.**
30-045-34377
10. **Field and Pool**
Basin Fruitland Coal
11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

10/14/08 MIRU WL. RIH w/ Gauge Ring to 2474' Logged well from 2474' to surf. (GR,CCL/CBL), TOC @ Surface. RDMO WL. 11/26/08 NU Frac Valve PT w/ CSG to 4100#/15min, OK ✓

11/26/08 MIRU to Perf. Perf. LFC w/ .32" @ 3 SPF 2264' - 2286' = 66 holes Total LFC holes = 66. Acidized w/ 12bbl 9% Formic acid. Frac w/ 2000 Gal 25# X-Link pre pad followed by 24,738 gal 25# linear 75% N2 foam w/66,000# 20/40 Brady Sand. Total N2 used = 996,800 SCF. Set CFP @ 2210'. Perf. UFC w/ .32" @ 3 SPF 1994' - 1996' = 6 holes, 2013' - 2016' = 9 holes, @ 2 SPF 2036' - 2046' = 20 holes, & @ 3 SPF 2056' - 2058' = 6 holes, 2064' - 2068' = 12 holes, 2133' - 2136' = 9 holes, 2138' - 2140' = 6 holes, 2143' - 2145' = 6 holes. Total UFC holes = 74 holes. Acidized w/ 12bbl 9% Formic acid. Frac w/ 2000 Gal 25# X-Link pre pad followed by 28,644 gal 25# linear 75% N2 foam w/84,000# 20/40 Brady Sand. Total N2 used = 1,042,500 SCF. 11/28/08. Flow back well for 3 days. 12/01/08 Set CBP @ 1882'. 12/01/08 MIRU DWS 28. D/O CBP @ 1882' & CFP @ 2210'. CO to PBTB @ 2475'. RIH w/ 73 jnts 2 3/8" J-55, 4.7# TBG, set @ 2285'. ND BOP. RDMO 12/08/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 12/11/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

12/19

