

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OMB NO 1004-0137
Expires: November 30, 2000

RECEIVED

5 Lease Serial No.

DEC 10 2008

SF 079042

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Rep		Office NMM-78402D-F9							
2. Name of Operator Devon Energy Production Company, L.P.		7. Unit or CA Agreement Name and No. Northeast Blanco Unit							
3. Address PO Box 6459, Navajo Dam, NM 87419		8. Lease Name and Well No. Northeast Blanco Unit #423A							
3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-039-30510-0051							
4. Location of Well (Report locations clearly and in accordance with Federal requirements)*		10. Field and Pool, or Exploratory Basin Fruitland Coal							
At surface 1610' FSL & 905' FEL Unit (I) Sec. 8, T30N, R7W		11. Sec., T., R., M., or Block and Survey or Area 18 T30N R7W							
At top prod. interval reported below 1953' FSL & 1131' FEL Unit (I) Sec. 8, T30N, R7W		12. County or Parish Rio Arriba							
At total depth 1953' FSL & 1131' FEL Unit (I) Sec. 8, T30N, R7W		13. State NM							
14. Date Spudded 09/08/08	15. Date T.D. Reached 11/01/08	16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. 12/06/08							
17. Elevations (DF, RKB, RT, GL)* 6285' GL & 6297' KB									
18. Total Depth MD 3250' TVD 2897'	19. Plug Back T.D.: MD 3250' TVD 2897'	20. Depth Bridge Plug Set MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Log		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3# H-40	0'	289'		227, V	47	0' - circ	0'
8-3/4"	7" J-55	23#	0'	MD2940'		900, POZ	223	0' - circ	0'
									0'
6-1/8"	5-1/2"	15.5# J-55	MD2856'	MD3250'		0			0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-3/8"	3241'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Fruitland Coal	MD2976'	—	3039'-44', 3054'-59'		0.49"	340	Open		
	2938' - TVD		3076'-3104', 3114'-30'						
			3140'-50', 3196'-3206', 3214'-25'						
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and type of Material							
MD 2940'-3250'		FRTC Cavitation							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Ready	12/06/08	8	→		0				Pumping
Choke Size	Tbg Press Flwg PSI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→		0				Shut In
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

OPERATOR

ACCEPTED FOR RECORD

DEC 19 2008

FARMINGTON FIELD OFFICE
BY *Il. Salas*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top	
					Meas	Depth
FRTC	2938' TVD		GAS		MD	TVD
				San Jose		Surface
				Ojo Alamo	2134'	2101'
				Kirtland	2308'	2272'
				Fruitland Coal	2976'	2938'

32. Additional remarks (include plugging procedure)

Northeast Blanco Unit #423A FRTC Horizontal Lateral

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature  Date December 9, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction