

Submit 3 Copies

To Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
|---|---|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | WELL API NO. 30-039-26968 |
| 2. Name of Operator WILLIAMS PRODUCTION COMPANY | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101 | 6. State Oil & Gas Lease No. E-347 |
| 4. Well Location (Surface) Unit letter <u>C</u> : <u>210</u> feet from the <u>NORTH</u> line & <u>1905</u> feet from the <u>WEST</u> line Sec 32-31N-05W RIO ARRIBA, NM | 7. Lease Name or Unit Agreement Name: ROSA UNIT |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc. 6500' GR | 8. Well No. 24C |
| | 9. Pool name or Wildcat BLANCO MV/BASIN DK |

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

CASING TEST AND CEMENT JOB

X OTHER: REMOVE STUCK TOOL & C/O

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

RCVD DEC 26 '08

OIL CONS. DIV.

DIST. 3

12-04-2008

Load out w/ R&E @ Rosa 100-E, road R&E from Rosa 100-E to Rosa 24-C, MIRU. MI & rig Tefteller WL equip. ND w/ WL equip left on SS tbg for close in w/ sandline. Tefteller TIH & set CW plug @ 1000'. ND w/ Tefteller equip, Antelope set blanking plug in LS tbg hanger to avoid sand fill on top of CW plug. Csg = 250# and LS = 90#. Bled down to FB tank, ND w/ Xmas tree. NU w/ BOP - off-set spool - work platform. Replaced BOP rams w/ 21/16" pipe rams -- function test BOP. Un-land 21/16" SS tbg & remove tbg hgr. Stripped out of hole w/ 21/16" short string tubing w/ 9/16" sandline and swabbing tools stuck inside, cutting SL each 60', recovered 1200' SL, 2 jts tbg above swabbing tools full of frac sand. Completed TOH w/ SS tbg - meas out, the bottom 12 jts tbg packed solid w/ frac sand, rec 186 jts 21/16" tbg. Winterized pump and rig equip.

Continued on attached sheets:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rachel Lipperd

TITLE: Engineering Technician II

DATE: December 22, 2008

Type or print name Rachel Lipperd

Telephone No: (918) 573-3046

(This space for State use)

APPROVED BY

Ed G. Rode

TITLE

Deputy Oil & Gas Inspector,

DATE

Conditions of approval, if any:

District #3

JAN 06 2009

12-08-2008

Csg = 240# - bled to FB tank & killed w/ minimal 2% KCL. Made up long cut mule shoe & TIH w/ bottom 20 sgls 21/16" SS tbg. NU w/ AP and break circ w/ air & wtr to flush sand debris from same. Comp TIH w/ SS prod tbg, tagged top of frac sand fill at 5900' = 200' of fill on top of prod packer set @ 6100'. NU w/ AP, break circ w/ 10 BPH A/S/CI in 45 min @ 640#. Disp 15 bbls form wtr w/ air, circ frac sand fill from 5900' to 6004' -- sand running -- recovering 3 1/2 cups of sand in 5 gal bucket test. Sand coming in at a steady rate, rec 6 bph form wtr. TUH w/ tbg and hung off at 4700' -- above all perfs.

12-09-2008

Csg = 240 psi - BD to FB tank. Killed w/ minimal KCL, TDH w/ tbg - tagged top of frac sand fill @ 5974'. NU w/ air pack - broke circ in 20 min at 640 psi - disp 10 bbls form wtr w/ air. Circulated frac sand fill from 5974' to 6085' = 15' above prod packer @ 6100'. Rec 3 1/2 cups sand in 5 gal bucket test at start of circ. Rec 2 cups frac sand in 5 gal bucket test at end of circ. Rec 9 bph form water. Made soap sweeps and ND w/ air pack. TUH w/ tbg and hung off above all perfs at 4700'.

12-10-2008

Csg = 240 psi -- BD to FB tank. Kill w/ minimal KCL. TDH w/ tbg - tagged fill at 6065' = 20' fill entry overnight. NU w/ air pack, broke circ w/ 10 bph A/S/CI in 20 min at 640 psi. Disp 10 bbls form wtr w/ air. Circulated frac sand from 6065' to 6085' = 15' above model "D" prod packer. Circ w/ air - rec 2 cups sand in 5 gal bucket test at start of circ. Rec 8 bph form wtr. Circ wellbore clean - no sand rec. Made soap sweeps - no sand rec. ND w/ air pack, TUH w/ tubing and hung off above all perfs at 4700'.

12-11-2008

Csg = 240 psi - BD to FB tank, killed w/ minimal KCL. TOH w/ 2 1/16" SS tbg, made up perf sub - exp chk - 1 jt tbg - 1.5" seat nipple & TIH w/ same on 21/16" SS tbg. Landed SS tbg w/ 1.5 SN @ 5922' & OA @ 5959', ND w/ WP - offset spool - BOP. NU w/ Xmas tree, NU w/ Antelope - fished blanking plug from LS tbg. Press test tbg hgr - Xmas tree & wellhead @ 3000#. Move in and NU w/ Tefteller WL equip. Fish CW plug set at 1000' in LS tbg, ND w/ Tefteller equip, NU w/ air pack. Dropped ball and pumped ahead w/ 3 bbls KCL. Pumped off expendable check at 660 psi, circ w/ air and rec load water. Circ dry w/ air, ND w/ air pack. Loaded out w/ rig tools, cleaned loc, LD w/ rig mast and made ready to move out w/ rig and equip, move to Rosa #233A in the morning.