

DEC 09 2008

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 900' FSL, 1650' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan New Mexico

15. DATE SPUNDED 2/28/67 16. DATE T.D. REACHED 6/8/67 17. DATE COMPL. (Ready to prod.) 11/21/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6602' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6 6992' 21. PLUG, BACK T.D., MD & TVD 2758' 22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY yes 24. WAS DIRECTIONAL SURVEY MADE No

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1857' - 2039'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	210'	12 1/4"	surface; 215 sx	
4 1/2"	10.5#	6673'	7 7/8"	595 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6480'	

31. PERFORATION RECORD (Interval, size and number)

@ 2SPF
1857' - 1862' = 10 holes
2031' - 2039' = 16 holes
@ 3SPF
1912' - 1916' = 12 holes
Total Holes = 38

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1857- 2039 Acidize w/12 bbls 15% HCL Acid. Start X-Linked Pre-Pad pumped 48 bbls. Frac w/75Q 25# Linear Gel Foam w/80780# 20/40 Brady Sand. Total N2 = 1210000 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in)

SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

Unable to test

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is a Basin Fruitland Coal. FC plugged back due to excessive water production, see sundry dated 9/20/06

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary W. Mann TITLE Staff Regulatory Technician

DATE 12/8/08

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

DEC 11 2008

RECEIVED
DEC 12 2008
BUREAU OF LAND MANAGEMENT

DEC 12 2008

Ojo Alamo	1173'	1278'
Kirtland	1278'	1824'
Fruitland	1824'	2025'
Pictured Cliffs	2025'	'
Lewis		
Huerfanito Bentonite	2425'	2890'
Chacra	2890'	3632'
Mesa Verde	3632'	3640'
Menefee	3640'	4430'
Point Lookout	4430'	'
Mancos		
Gallup	5500'	6422'
Greenhorn	6422'	6479'
Graneros	6479'	6506'
Dakota	6506'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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