

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

DEC 18 2008

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM 05791

6. Indian, Allottee or Tribe Name

RCVD DEC 31 '08

7. If Unit or CA/Agreement, Name and/or No

OIL CONS. DIV.  
DIST. 3

8. Well Name and No

Graham 10 #9

9. API Well No.

30-045-32729

10. Field and Pool, or Exploratory Area

Blanco MV &amp; Basin DK

11. County or Parish, State

San Juan County, NM

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

M&amp;G Drilling Company, Inc. c/o Walsh Engineering

3a. Address

7415 E. Main, Farmington, NM, 87402

3b. Phone No (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1010' FSL and 700' FEL, (P) Sec. 10, T27N, R8W

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12/6/08 spud 12-1/4" surface hole. Drilled to 238' KB. Ran 5 jts (216.58') of 9-5/8", 36#, J-55, ST&C new casing and set casing at 236' KB. Cemented with 150 sx (180 cu. ft.) of Type 5, 2% CaCl<sub>2</sub> and 1/4 #/sk celloflake. Circulated 15 bbls of good cement to surface.

12/7/08 Nipped up the BOP. Pressure tested the BOP, choke manifold and casing to 250 psi - low and 1500 psi - high both for 30 min. Test held OK. Pressure casing to 750 psi for 30 min. - held OK ✓

12/9/08 TD 8-3/4" hole at 2658'. Ran 63 jts (2630') of 7", 20#, J-55, ST&C production casing and set casing at 2649' KB. Cemented with 250 sx (540 cu. ft.) of Type 5 w/ 2% SMS, CF & gilsonite. Tailed w/ 150 sx (179 cu. ft.) Type 5 w/ CF and gilsonite. Bump plug to 1500 psi - float held OK. Circulated 22 bbls of cement to surface. Pressure test 7" casing? NEXT REPORT

12/11/08 TD 6-1/4" hole at 6750' KB. Ran Neutron/Density and Induction logs. Ran 162 jts (6731.39') of 4-1/2", 10.5#, J-55, ST&C casing and set at 6750' KB. Float collar is at 6733' KB. Cement with 440 sx (633 cu. ft.) of Type 5 50:50 poz, 3% gel and additives. Bump plug to 2000 psi - float held OK. Plan to run CBL w/ Comp. logs. Released the rig at 0000 hrs 12/13/08. ✓ PRESSURE TEST 4 1/2" CSG NEXT REPORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

Agent

Signature

Paul C. Thompson

Date

December 16, 2008

## THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

ACCEPTED FOR RECORD

DEC 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

FARMINGTON FIELD OFFICE  
BY TL Salvage