Submit To Appropriate District Office Two Copies (**) District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008								
1625 N French Dr District II	, Hobbs, NM	88240		Ellergy, Willierars and Natural Resources						1. WELL		NO.				ruly 17, 2000		
1301 W Grand Ave	enue, Artesia,	NM 88210		Oil Conservation Division							30-045-334 2. Type of La		7					
1000 Rio Brazos Rd , Aztec, NM 87410 District IV				1220 South St. Francis Dr.							☐ STA	TE	⊠ FI		☐ FI	ED/IND	IAN	
1220 S St Francis						Santa Fe, N						3. State Oil 8						
4. Reason for file		ETION	OR F	RECOM	MPL	ETION RE	POF	RT A	ND	LOG		5. Lease Nam				ent Na	me	Contractor .
	•	DE CE II		<i>u</i>		C C	.,				L	<u>W</u> 1	ILDW	OOD		CHE INA		
C-144 CLOS	SURE ATT	ACHME!	NT (Fill	in boxes	#1 thre	ough #9, #15 Da	ate Rig	g Releas	ed a	and #32 and/		6. Well Number 3	ber:		RCI	JD DI	EC 22	108
#33; attach this at	oletion.					PLUGBACE						C OTHER			Later H	L CO	NS. D	
8. Name of Opera	ator		VEK 🗀	DEELEN	IIIO	LIFLOODACE	<u> </u>	DIFFEI	CLIV	T KESEK V		9. OGRID				TYPE	T. 3	
McElvain Oil & O	perator		90265			D I Cl I	T					11. Pool name	220 or W			EPE-	Pir LF	
1050 17 <sup>th</sup> St, Sun	te 1800, De	nver, CO	80265			Record Clean U	)p							ruitland				
12.Location Unit Ltr Section Surface: G 5				Townshi	ip	Range	Lot		_	Feet from the		N/S Line	Fee 142	t from t		E/W L	ine	County
BH:	<del></del>	13	5 29N 13W 1445		1445	-	North	142		-	East		San Juan					
13. Date Spudded		T,D, Rea	ched			Released	<u> </u>				eted	(Ready to Proc	luce)	1				and RKB,
05/19/2006 18. Total Measure	05/22/20 red Depth of			05/26/3 19 Plu		k Measured Der	oth		20.		ional	Survey Made	?		Гуре	GR, etc.)5516 GL,5522 KB Electric and Other Logs Run		
1630' 22 Producing Int	erval(s), of t	this compl	letion - T	1582'	m. Na	me			NO					CBL/	/CCL	/GR/V	DL	
Basin Fruitlan																		
23.	an I	NIE OX	ID I D #			ING REC	OR				ing			CORD			1OLD IT	DIM LED
CASING SIZ 8 5/8"	ZE		IT LB./F 24#	3./FT. DEPTH SET 229'			HOLE SIZE				CEMENTING RECORD 160 sx			+	AMOUNT PULLED  34 bbls			
5 1/2"			5.5#					7 7/8"				275 sx			+-	17 bbls		
						1144												
															4-			
24.				<u>i</u> _	LINI	ER RECORD	i				25.	<u>[</u>	гиві	NG RI	- <u>-</u>	RD	<del></del>	
SIZE	TOP		ВОТ	ТОМ	22111	SACKS CEM	ENT	SCRE	EEN		SIZ	Е	D	EPTH S			PACK	ER SET
								ļ			2 3	/8"	1	502'				
26. Perforation	record (inte	rval, size,	and nun	nber)				27. /	ACI	D. SHOT.	FR/	ACTURE, CE	EME	NT. SC	UEI	EZE. F	ETC.	
SEE /	ATTACHED	,		,						NTERVAL		AMOUNT A						
SEE A	ATTACHEL	)																<del></del>
28.							PR	ODU	$\overline{\mathbf{C}}$	TION								
Date First Produc	tion		Producti			wing, gas lift, p						Well Status	s (Pro	od, or SF	iut-in	1)		
10-13-2008		,		Flowir	1g 							Producing						
Date of Test 1/3/2008	Hours T	ested 6	Cho ½"	ke Size		Prod'n For Test Period		Oil - 1	ВЫ		Gas	- MCF 352	7	/ater - E	3bl.		Gas - C	Oil Ratio
Flow Tubing Press.225	Casing I 300	Pressure		culated 24 ir Rate	<b>I</b> -	Oil - Bbl 0			as - 207	MCF		Water - Bbl 24		Oil (	Gravi	ty - AF	PI - (Cor	r.)
29 Disposition of	f Gas (Sold,	used for f	uel, vent	ed, etc.)							L_		30	Test Wi	itness	sed By		
31 List Attachme # 26 Perf and #27	ents 7 Acid recor	d, FC Pla	at										1					
32. If a temporary	y pit was use	ed at the w	ell, atta	ch a plat v	vith the	e location of the	temp	orary pi	t		_	·····						
33. If an on-site b	ourial was us	sed at the v	well, rep	ort the ex	act loc								\0. a =					
I hereby certij	f <u>y</u> that the	informa	ation si	hown on	ı botk	Latitude  a sides of this		5 75885 n is tri	ie a	ınd compl		ongitude -10 to the best o	08.224 of my	know	ledg	ze and	NAD[ <b>T</b> l beliet	927] 1983 C
Signature 2	Jebl 16	•			I	Printed	•			=		Tech Super	•		_			
E-mail Addres																		
^	ss Debby	P(a)McE	Elvain.	com														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

stern New Mexico	Northy	vestern New Mexico
T. Canyon_	T. Ojo Alamo	T. Penn A"
T. Strawn	T. Kirtland	T. Penn. "B"
T. Atoka	T. Fruitland	T. Penn. "C"
T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Devonian_	T. Cliff House	T. Leadville
T. Silurian	T. Menefee	T. Madison
T. Montoya_	T. Point Lookout	T. Elbert
T. Simpson_	T. Mancos	T. McCracken
T. McKee	T. Gallup	T. Ignacio Otzte
T. Ellenburger	Base Greenhorn	T.Granite
T. Gr. Wash	T. Dakota	
T. Delaware Sand	T. Morrison	
T. Bone Springs	T.Todilto	
T.	T. Entrada	
T.	T. Wingate	
Т.	T. Chinle	
T.	T. Permian	
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Canyon T. Strawn T. Kirtland T. Atoka T. Fruitland T. Miss T. Pictured Cliffs T. Devonian T. Silurian T. Menefee T. Montoya T. Point Lookout T. Simpson T. Mancos T. Mackee T. Gallup T. Ellenburger T. Gr. Wash T. Delaware Sand T. Morrison T. Bone Springs T. Cir. Wingate T. Wingate T. Wingate T. Chinle

•			SANDS OR ZONE	
No. 1, from	to	No. 3, from	to	
	to			
·		WATER SANDS		
nclude data on rate of	water inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 2, from to feet.

No. 3, from to feet.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							`!
							:
	ti.						
					:		
				:			

Wildwood #1 FC

API # 30-045-33422

DIST. 3

26 Perforation record (interval, size, and number)	27 ACID, SHOT, F	RACTURE, CEMENT, SQUEEZE, ETC 1
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1,281'- 1,287' 0.43" 21 shots	1281-1287	1000 gal 15% HCL,43,475 gal gel, 7,894# 20/40 sand.& 32,498 # 16/30 sand
1,205'-1,219 0.43" 56 shots	1205-1219	750 gal 15% HCL, 49,992 gal gel,1221 gal 2% KCL , 7894# 20/40 sand & 32,498# 16/30 sand
1,159'-1,171 0.43" 24 shots	1159-1171	950 gal 15% HCL, 39,112 gal gel, 1138 gal 2% KCL, 2,437# 20/40 sand & 73,018# 16/30 sand

District I PO Box 1980, Hopbs, NM 88241-1980

District II PO Drawer DD, Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT
RCUD DEC 22'08
DIL CONS. DIV.

DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-045-33422					
Property Code 35260		°Property Name WILDWOOD	*Well Number 1		
'OGRID № 22044	McELVAI	'Operator Name N OIL & GAS PROPERTIES	*Elevation 5513		

					<sup>10</sup> Surface	Location				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	5	29N	13W		1445	NORTH	1420	EAST	SAN JUAN	
	<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County	
<sup>12</sup> Dedicated Acres	319.76	6 Acres - N	N/2		13 Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

