#### <u>District I</u> 1625 N. French Dr., Hobbs, NM 8824

1625 N. French Dr , Hobbs, NM 88240

District II 1301 W. Grand

1301 W Grand Ave, Artesia, NM 88210

<u>District III</u>

### State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM, 87505

 $\label{eq:July 21, 2008} \mbox{ July 21, 2008}$  For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

1000 Rio Brazos Rd , Aztec, NM 87410  District IV	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
1220 S St Francis Dr , Santa Fe, NM 87505	Pit, Closed-Loop System, Below-Grad	la Tank or
1 4 1 2	sed Alternative Method Permit or Clos	· ···
Topos	T	sure I lan Application
Type of action:	Permit of a pit, closed-loop system, below-grade ta	ank, or proposed alternative method
<u>L</u>	Closure of a pit, closed-loop system, below-grade t	tank, or proposed alternative method
Ĺ	Modification to an existing permit	
	Closure plan only submitted for an existing permitt below-grade tank, or proposed alternative method	ted or non-permitted pit, closed-loop system,
Please be advised that approval of the	lication (Form C-144) per individual pit, closed-lood its request does not relieve the operator of liability should operations in the operator of its responsibility to comply with any other applicable	esult in pollution of surface water, ground water or the
Operator: Burlington Resources Oil &	Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmington,		
Facility or well name: Lively 8M		
	0CD Permit Number	er.
U/L or Qtr/Qtr: D(NWNW) Section:		8W County: San Juan
Center of Proposed Design: Latitude:	36.74503' N Longitude:	107.63402' W NAD: 1927 X 1983
Surface Owner: X Federal	State Private Tribal Trust or India	n Allotment
		HDPE PVC Other  bbl Dimensions L 65' x W 45' x D 10'
	notice of intent)	e activities which require prior approval of a permit or
Drying Pad Above Ground Lined Unlined Liner ty Liner Seams. Welded Factor	pe: Thicknessmil LLDPE I	<b>5 5 5</b>
Below-grade tank: Subsection I of	19.15.17 11 NMAC	omatic overflow shut-off
Volume: bbl	Type of fluid:	OIL CONS DIV DIST
Tank Construction material:		IST ONLY DIST 3
Secondary containment with leak detec	tion Visible sidewalls, liner, 6-inch lift and auto	omatic overflow shut-off
Visible sidewalls and liner	Visible sidewalls only Other	202122233
Liner Type: Thickness	mıl HDPE PVC Other	
5 Alternative Method:		
	ed. Exceptions must be submitted to the Santa Fe Environ	mental Ruragu office for consideration of approval
Submittal of an exception request is require	ca. Exceptions must be submitted to the Sama re Environ	mientai Bureau office foi consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst.  Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.	utution or churd	ch)
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15 17 11 NMAC  12" X 24", 2" lettering. providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15 3 103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	X No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Yes NA	X No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes XNA	No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo
<ul> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.</li> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	Yes	XNo
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	X No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	XNo
Within a 100-year floodplain - FEMA map	Yes	XNo

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC    X   Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC  X Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API .
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC  Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan  Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Ptt Below-grade Tank Closed-loop System  Alternative
Proposed Closure Method. Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities.	ar ilitios	
are required	icunes	
Disposal Facility Name: Disposal Facility Permit #		
Disposal Facility Name Disposal Facility Permit #		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future so Yes (If yes, please provide the information No	rvice and oper	ations?
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	3	
Siting Criteria (Regarding on-site closure methods only: 19.15 17.10 NMAC Instructions. Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided belo certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance.		
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	Yes N/A	X No
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□N/A	_
Ground water is more than 100 feet below the bottom of the buried waste.	X Yes	No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	∏N/A	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes	XNo
- Topographic map; Visual inspection (certification) of the proposed site		TZ N.
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	∐Yes ∏Yes	X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	X No
Within 500 feet of a wetland  - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine.	Yes	XNo
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division		
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS; NM Geological Society,	Yes	X No
Topographic map Within a 100-year floodplain FEMA map	Yes	X No
On-Site Closure Plan Checklist: (19 15.17.13 NMAC) Instructions: Each of the following items must bee attached to the closure by a check mark in the box, that the documents are attached.	re plan. Please	e indicate,
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC		
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC		
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17 11 NMAC		
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of l	.9.15.17.11 NM	1AC
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC		
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC		
X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC		10
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards ca	nnot be achieve	ed)
<ul> <li>Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC</li> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC</li> </ul>		

Form C-144 Oil Conservation Division Page 4 of 5

Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print). Crystal Tafoya Title: Regulatory Technician
Signature: Constal Tologo Date 10/5/08
e-mail address: <u>crystal tafóya@conocophillips g/m</u> Telephone: 7509-326-9837
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 1915 1713 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:
22
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.  Disposal Faculity Name:  Disposal Faculity Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations:  Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Applytical Regults (if applicable)
Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD 1927 1983
25 0
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
e-mail address: Telenhone

### New Mexico Office of the State Engineer POD Reports and Downloads

Township:	29N Range: 08W	Sections:		-
NAD27 X:	Y:	Zone:	Search Radius:	
County:	Basin:	4	Number:	Suffix:
Owner Name: (First)	(La	ast) ② All	O Non-Domestic	ODomestic
POL	) / Surface Data Report Wate	Avg	Depth to Water Report	כ
	Clear Form [	iWATERS Me	nu. Help	

#### WATER COLUMN REPORT 10/02/2008

### (quarters are 1=NW 2=NE 3=SW 4=SE)

(	quarter	s are	e big	gge	st	: to	smallest	)		Depth	Depth	Wat∈
POD Number	Tws	Rng	Sec	đ	đ	<b>q</b>	Zone	X	Y	Well	Water	Colum
SJ 00028	29N	08W	01	2	1	4				606	300	3(
SJ 00196	29N	W80	09	3						1624	500	112
SJ 00003	29N	W80	18	1						525		
SJ 00004	29N	W80	18	1						591	70	52
SJ 03050	29N	08W	18	2	3	2				600		
SJ 00019	29N	08W	21	2						502		
SJ 00005	29N	W80	21	3						606	406	20
SJ 00025	29N	W80	21	3						606	406	2(
SJ 00006	29N	08W	26	2						560		

Record Count: 9

### New Mexico Office of the State Engineer POD Reports and Downloads

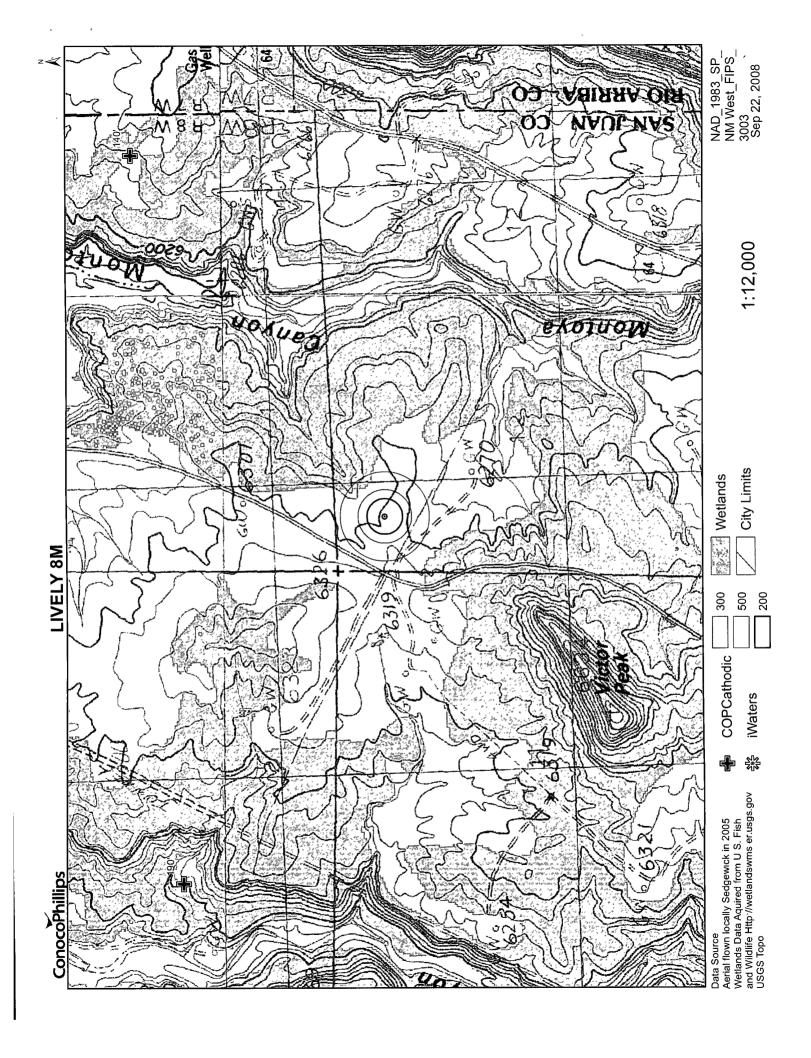
Township: 29N	Range: 07W	Sections:			
NAD27 X:	Y: '	Zone:		Search Radius:	ļ 1
County:	Basin:			Number:	Suffix:
Owner Name: (First)	(La	st) All	j j	○ Non-Domestic	O Domestic
POD / Sundan 10 - July Strick Bennedick de angele	urface Data Report Wate	er Column Repo		to Water Report	]
	Clear Form	iWATERS M	lenu 🦽	Help	

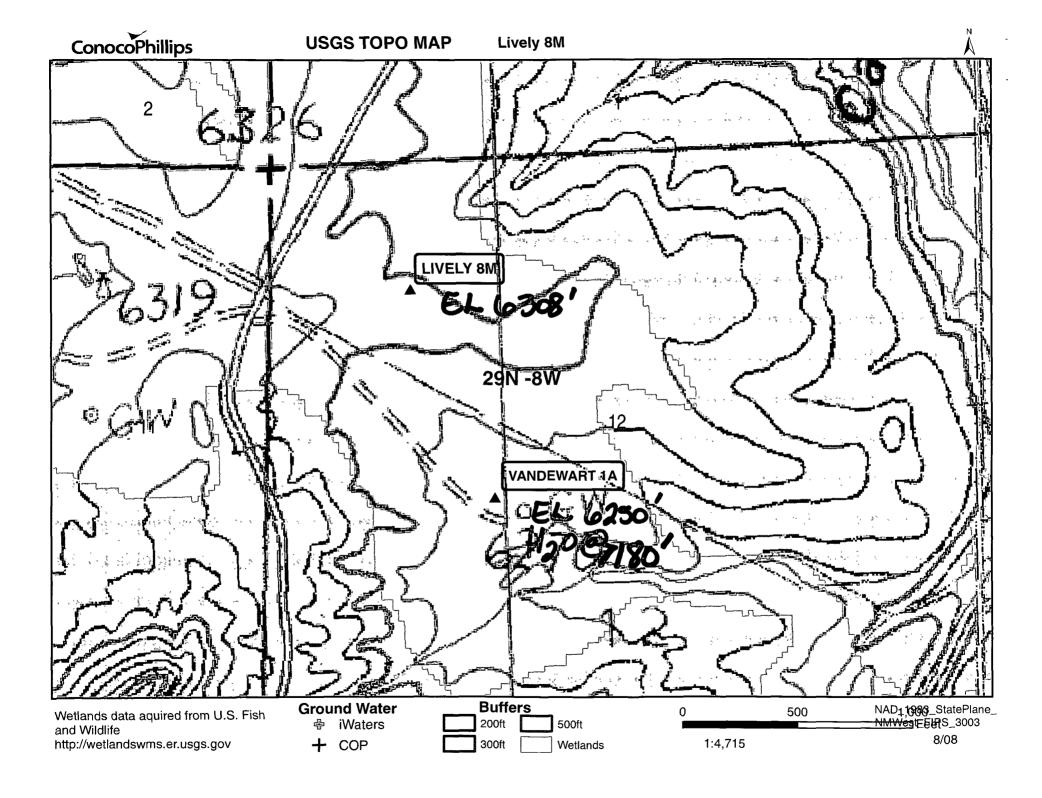
#### WATER COLUMN REPORT 10/02/2008

### (quarters are 1=NW 2=NE 3=SW 4=SE)

	(quarter	s are bi	ggest	to smalle	st)		Depth	Depth	Wat∈
POD Number	Tws	Rng Sec	d d d	Zone	x	Y	Well	Water	Colum
SJ 00580	29N	07W 05	2 3					160	
SJ 02636	29N	07W 05	3 1 2				300	200	1(
SJ 03453	29N	07W 05	4 1 4				355	20	33
SJ 00541	29N	07W 06	1 4 4				360	360	
SJ 00807	29N	07W 06	2 4				290	255	3
SJ 01199	29N	07W 09	3 2 4				265	125	14
SJ 03390	29N	07W 13	1 2 4				320	120	2(
SJ 00053	29N	07W 13	3				536	460	7
SJ 01228	29N	07W 23	2 1				285	205	}
SJ 02891	29N	07W 24	2 3 2				210	160	Ę
SJ 03391	29N	07W 24	2 3 2				210		
SJ 03573	29N	07W 24	2 4 1				900		
SJ 01112	29N	07W 28	2 4 4				2453	900	155
SJ 00039	29N	07W 29	3 2				585	435	15

Record Count: 14





763

# DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NW Sec. 12 Twp 29 Rng 8
Name of Well/Wells or Pipeline Serviced VANDERWART #1A
cps 1063w
Elevation 6250'Completion Date 9/16/76 Total Depth 378' Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Coment or Pentanite Place have been placed, show donths a amounts used
If Cement or Bentonite Plugs have been placed, show depths & amounts used  N/A
Depths & thickness of water zones with description of water when possible:  Fresh, Clear, Salty, Sulphur, Etc. DAMP AT 135' WET AT 180'
Depths gas encountered: N/A
Type & amount of coke breeze used: 40 SACKS
Depths anodes placed: 340', 330', 260', 252', 244', 236', 228', 195', 185', 175'
Depths vent pipes placed: N/A DEGETAL
Vent pipe perforations: 234' MAY 3
Remarks: gb #1 OIL COA
DIST

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

<sup>\*</sup>Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

## WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

9-16-76 Completion Date Drilling Log (Attach Hereto). NW 12-29-8 Well Name CPS No. 57003 Total Lbs. Coke Used Total Drilling Rig Time Lost Circulation Mat'l Usea #3 260 #4252 #5244 #6 236 #7228 #8/95 # 9 / 85 # 10 / 75 # 3 2. 6 F 5 3 3 1#72.8 # 4 2.9 \$ 6 **3.3** ≥ 8 Z. 4 = 10 Z. Y Anode Depth # 11 # 12 # 13 # 15 # 16 ± 17 *≃* 18 ₽ 20 **≈** 14 Anode Output (Amps) No. 8 C.P Cable Used No. 2 C.P. Cable Used Total Circuit Resistance Ohms /, 04 All Construction Completed 2248.50 134.40 DOPTh GROUND BED LAYOUT SKETCH 170.08 ANDORES LOAD WIRE 743,23 6250 Original & 1 Copy All Reports

Form 4-110 (Rev. p-63)			I I was provided	<b>67.</b> 1	~=-	CIIII	ደተጥ ነት	4 DUPLIC	ATV•	I For	m approved.
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	DEPAR		LOGICA			IERIO	11		tions on readel	1	NATION AND SPRIAD NO.
										SF078502.	A CLICITEE OR TEIRE NAME
	MPLETION				ION F	REPORT	<u> </u>	ID LO	G *		,
In. TYPE OF WILL			Z affir	) 	ry []	Other				7 UNIT AGREE.	MINT NAME
b. TYPE OF COM		LT:- []	P1 17.	<b>ղ</b> թու	· [-]					S FAIM OR LE	THE SAME
WITE LAND OF OPERA	10k 1. 1. 1. 1. 1.		BACK L.	1.1.8	\ R. i	Other				Vandewar	
El Paso Na	itural Gas	Comp	any					, 4		9 WELL NO.	
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At surface	1535'N,							,		11. SEC., T., R.	M., OR BLOCK AND SURVEY
At top prod In	terval reported b									Sec. 12.	T-29-N, R-8-W
At total depth										N.M.P.M.	,
at total depen				14. PE	RMIT No.		DATE	ISSLED		12, COUNTY OR	13 STATE
										San Juan	Now Mexico
15. DATE SPUDDED	16. DATE T.D.	REACHFI	17. DATE	Centl	(Ready to	prod ) 1	S ELE			RT, GR. ETC.)	19. ELEV. CASINO HAD CO
01-26-75 20. TOTAL DEPTH, MD	02-04-		0 MD & 7	$3-12-\frac{1}{2}$		TIPLE COMPI		$\frac{6250}{123.187}$		LOTARY TOOLS	(A8LL 10018
55501		553			HOW M.				LED BY	0-555	
24. PRODUCING INTER	RVAL(S), OF THIS	0.00	*	ROTIOM,	M) BMAG	D AND TYD)		3			25. WAS DIRECTIONAL SURVEY MADE
4646-54781	(NV)						S. J. A. O.	می مو	\		N-
26. TYPE ELECTRIC	AND OTHER TOGS	RL N		<del> </del>	<del></del>	167	12 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-Øj.,	-1.2	2	NO NO WELL CORED
Ind-GR; CF	L-GR; Tem	o. Su	rvey				γ . ( <b>)</b>	کی ج	26.		No
28.			CASE			ort ell etring	. Q.	in well)	3]		
CASING SIZE	WEIGHT, LB.	/rT.			i	7 S ZE	37	- Co. Co.	IENTING		AMOUNT PULLED
9 5/8"	32.3# 20#		208 3293			3/4N 3/4"	3	295	cu.		
					<del>-</del>	<u> </u>					
										<del></del>	
29. 817f:	TOP (MD)		R RECORD	51049 CI	VENT!	SCREEN (		30.		PUDING RECORD	PACKER SLT (MD)
4 1/2"	3153'		50'		cu.ft.			$\frac{1}{2}\frac{3}{3}$		5486'	- Incam our cary
31. PERFORATION 10 4646', 4664'				476	6'	32.				URE, CEMENT 8	
4782' with 1				, 470	· ,	46.16-			1		61,800 gal wtr
5182', 5200'	', 5216 <sup>¹</sup> , :	5242'	, 52581			4040-	+ / 0 =		33,0	oo, sand,	di, doo gar wer
5310', 5329'					0',	5182-	5478	1	115,0	00% sand;	119,160 gal wtr
5452', 5478'	With 1 Si	nor p	C1 Zone								
33. C	TION   PRO!	OUCTION	METHOD (F	lowing, g		OUCTION mping—size	und i	type of pur	np)		ATLS (Producing or
		Flo	wing						-	shut in Shu	n) it-in
DATE OF TEST	HOURY TESTED	, c	HOKE SIZE		N. FO L PERIOD	OIL-BBL.		648M	CF.	WATER-BEL.	GAS-OIL RATIO
03-12-75 FLOW, TUBING PRESS.	3 hours		/4"	011,-		C 19-	-MCF.	1	WATI.R-	-RRI. 1 0	IL GRAVITY-API (CORR.)
SI 660	SI 660		HOUR RATE			•		9 MCF/		j	in constituent (Cons.)
84. DISPOSITION OF C		r juel, r	ented, etc.)				_,			TEST WITNESSE	D BT

36. I hereby certify that the formoling and attached information is complete and correct as determined from all available records

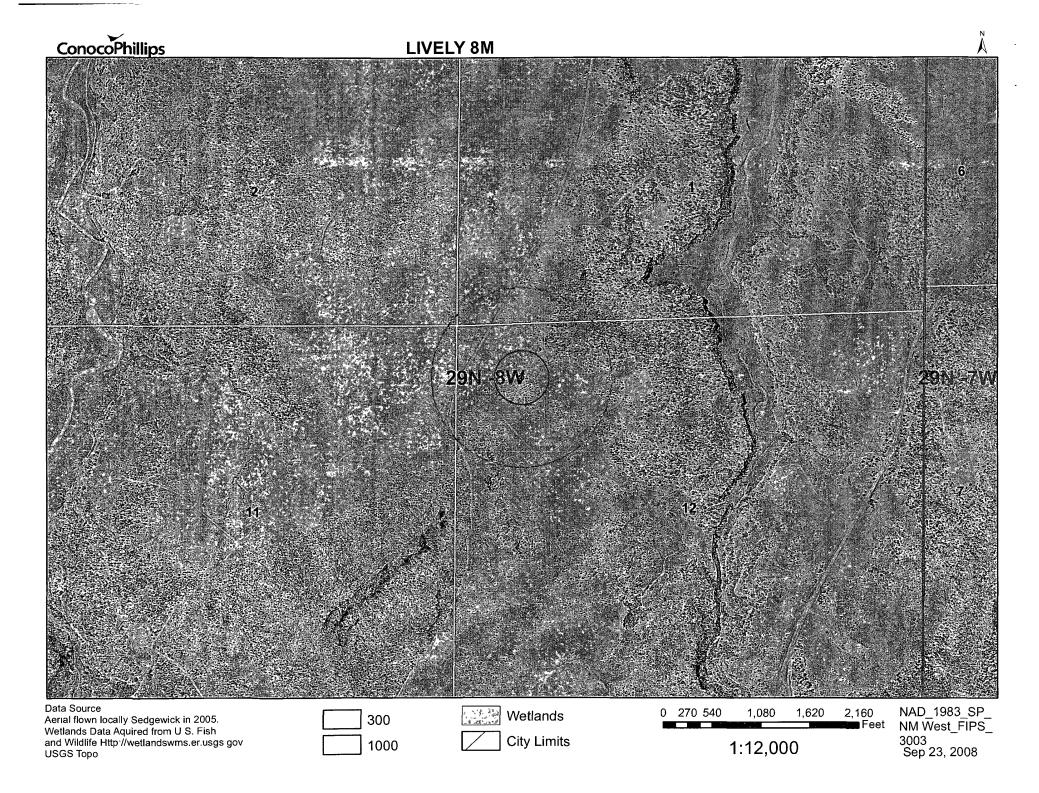
SIGNED THOUGH

35, LIST OF ATTACHMENTS

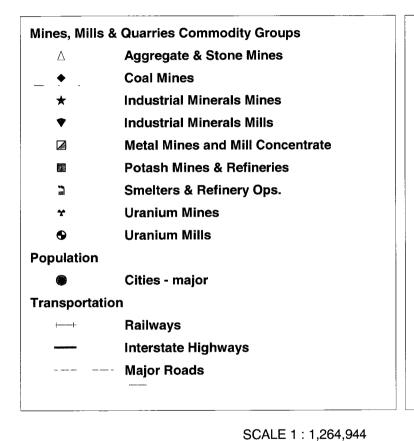
Drilling Clerk

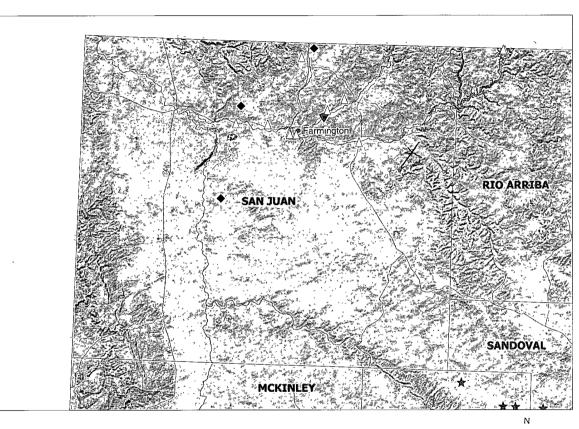
March 19, 1975

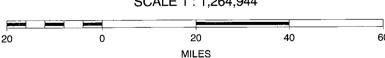
Frank Johnson



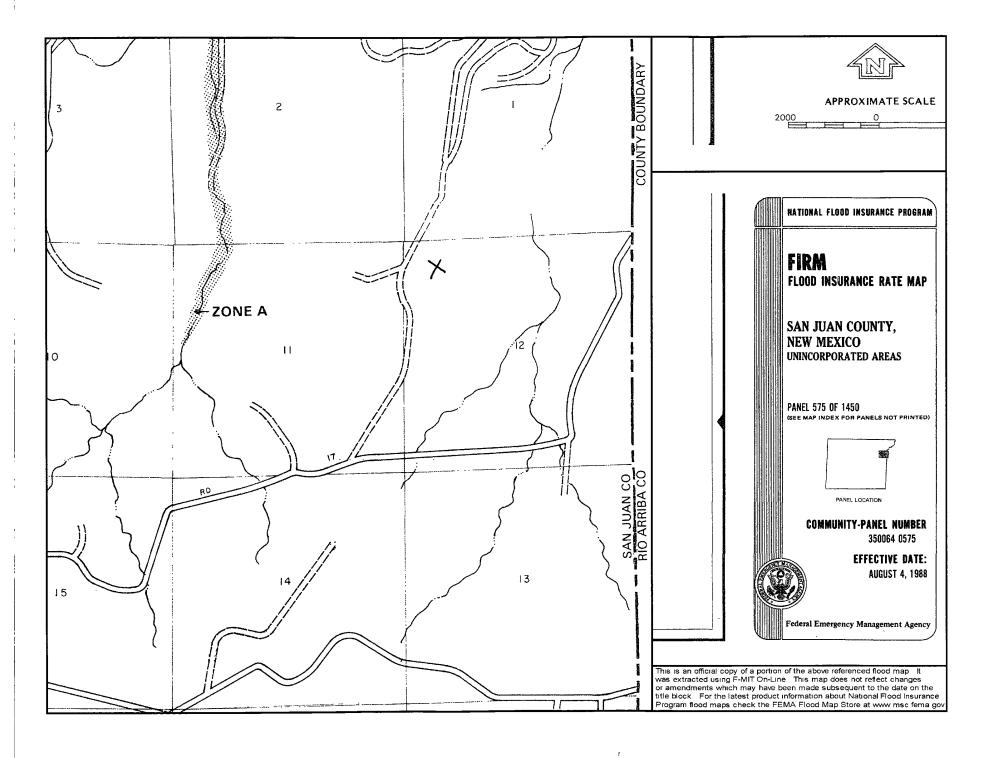
### Lively 8M Mines, Mills and Quarries Web Map











### Hydrogeological report for Lively 8M

### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Lively 8M is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data from the Vandewart 1A with an elevation of 6250' and groundwater depth of 180'. The subject well has an elevation of 6308' which is significantly greater than the Vandewart 1A, therefore the groundwater depth is greater than 100'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The Cathodic data provided the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

### Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To:

'mark\_kelly@nm.blm.gov'

Subject: OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

**Cain 725S** 

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

**EPNG A 1B** 

EPNG B 1M

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

**Huerfanito Unit 103F** 

**Huerfanito Unit 29S** 

**Huerfanito Unit 39S** 

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E Huerfanito Unit 83E

Huerfanito Unit 87E

I TOO TO THE TENE

Huerfanito Unit 90E

**Huerfanito Unit 90M** 

Huerfanito Unit 98S

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100

Lloyd A 100S Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Pool Code

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Pool Name

☐ AMENDED REPORT

10201

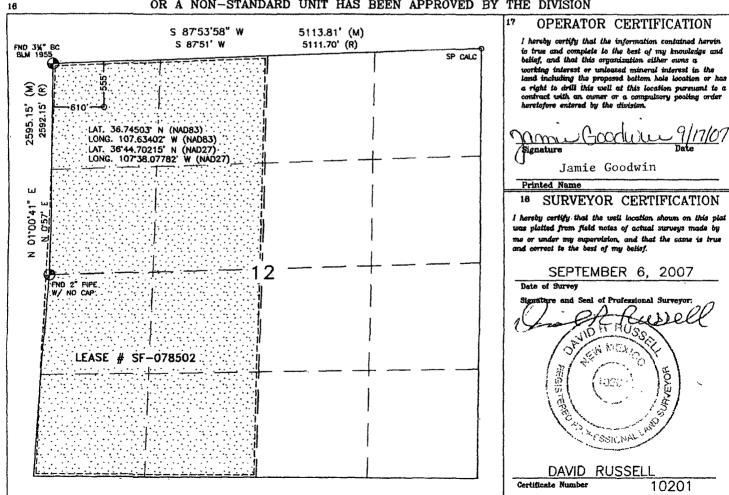
### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045- 🗅	451	( )	723	19/7159	9	BASIN DAKOTA/BLANCO MESAVERDE								
*Property Code Property Name									<sup>6</sup> Well Number					
18182.	~ 3.5		LIVELY											
OGRID No.									<sup>o</sup> Elevation					
14538 BURLINGTON RESOURCES OIL AND GAS COMPANY LP									6308'					
<sup>10</sup> Surface Location														
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
D	12	29N	8W		555'	NORTH	610'	WEST	SAN JUAN					

12 29N 8W 555 **NORTH** 610' WEST

11 Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Township Feet from the East/West line County Dedicated Acres 18 Joint or Infill 14 Consolidation Code 16 Order No. 320.00 Acres - (W/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- · Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	<b>5</b> Q0
Chlorides	EPA 300.1	(1000)500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100 Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)
Purity
50 percent
Germination
Percent PLS
20 percent

Source No. two (better quality)
Purity
80 percent
Germination
63 percent
Percent PLS
50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS . 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.