Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103			
District I	Energy, Mineral	ls and Natui	al Resources	WELL API	NO	Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCER	NA A TOLONI	DIMINION	WELL AFT	30-045-3470	1	
OIL CONSERVATION DIVISION ustrict III  1220 South St. Francis Dr.				5. Indicate	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama	re, inivi o <i>i</i>	303	6. State Oil	& Gas Lease N	0.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Allison Unit			
1. Type of Well: Oil Well Gas Well Other				8. Well Nu	8. Well Number 125S		
2. Name of Operator				9. OGRID	9. OGRID Number		
Burlington Resources Oil Gas Company LP  3. Address of Operator				10. Pool na	14538  10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289					Basin Fruitland Coal		
4. Well Location							
Unit Letter O: 1175	feet from the				om the <u>Eas</u>		
Section 12	Township 321		nge 7W	NMPM	San JuanCount	У	
	11. Elevation (Show)	6348'		,			
12. Check Ap	ppropriate Box to	Indicate Na	ature of Notice	e, Report or C	ther Data		
NOTICE OF INT PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING	ENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL	N 🗆	REMEDIAL WO	RILLING OPNS	☐ ALTERIN .☐ P AND A	IG CASING 🔲 🏻	
OTHER:			OTHER: 🛛 C	asing Report		mee vo NG NNI	
<ul> <li>13. Describe proposed or completed of starting any proposed work or recompletion.</li> <li>12/05/08 AWS 777, MU 8.75" bit, tagset @ 3544'. RU CMT 12/12/08.Prefbbl). Tail 110 sx (152cf-27 bbl). Dropran cased hole gamma log.</li> </ul>	k). SEE RULE 1103.  gged cmt @ 602', D/O lushed w/ 10bbl water	For Multiple cmt and driler, 10 bbl GW	e Completions:  led ahead to 355 . Pumped Scaver	Attach wellbore 5', circ hole. Ringer 19sx (56cf-	diagram of prop DIS IH w/ 84 jnts of 10 bbl). Lead 29	oosed completion 7" 23# J-55csg 22 sx(624 cf-111	
12/13/08 PT csg 1500#/30min. RIH wTD, TD reached 12/20/08, circ hole. F 1500#/OK. SI till after holidays.	RIH w/ 49 jnts 4.5", 11	1.6# L-80 csg 80'. Milled o	set @ 5457' w/ out window & sta	top of liner @ 3  arted 2 <sup>nd</sup> lateral (	3307'. Set BP @ @ 2894'. Drille	2992' & PT to	
TD, TD reached 12/31/08, circ hole. Fest @ 2755' & PT @ 1325#/30min O							
Note: The 4.5" casing used on both the completion rig moves on and dr		f'd casing w/	2 shots (1/2") po	er jts. The perf	's are plugged a	and will be until	
Spud Date:		Rig Rele	ased Date: 0	1/04/09			
I hereby certify that the information a grade tank has been/will be constructed or c							
SIGNATURE	<del></del>	TITLE	Regulatory	Technician I	DATE01/(	05/09	
Type or print name Kelly Jeffery	E-mail address: <u>Kel</u>	ly.R.Jeffery(	@conocophillips.	com PH	ONE: 505-599	-4025	
For State Use Only	ı		09.6	Gae Inches	rtor	مة بند <u></u>	
	. ROS.	D TITLE	eputy Oil & Distr	rict #3	DATE	AN 0 6 2009	
Conditions of Approval (It ally).			\$				