submitted in lieu of Form 3160-5

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 2 9 2008

buleau oi Land Management

2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  5. Countries of Well, Sec., Sec., T, R, M  5. Countries of Well, Sec., Sec., T, R, M  5. Sec., Sec., T, R, M  5. Other Completed Detail Sec., Sec., T, R, M  5. Other Completed Detail Sec., Sec., T, R, M  5. Other Completed Detail Sec	Sundry Notices and Reports on Wells		-i-amington Field Office
1. Type of Well GAS  7. Unit Agreement Nam  8. Well Name & Number Riddle B 222S  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34732  10. Field and Pool  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intert  X. Subsequent Report  Plugging Now Routine Fracturing Casing Repair  Altering Casing Water Shut off Olit. CONS. DIV.  DIST. 3  13. Describe Proposed or Completed Operations  9/1/08 MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring, tagged @ 3098'. Ran GR/CCL from 3098' to surface. NI WH. RD Basin W/L. 1/17/08 PT 4 ½" csg to 47504 - gbod test; 11/18/08 PU Basin W/L. perf LFC: 2934' - 2930' @ 2 SPF = 8 2925' - 2922' @ 3SPF = 9 holes, 2896' -2888' @ 3SPF = 24 holes. Total Holes - 4 L. RU BJ Services. Frac LFC. calcide: w/10 Pornic Acid, pumped 75 bibs 25' #X Link Pre-pad, start pad w/25# Gel. frac w/2310 galls 750 NZ w/35. Icli# 20/40 Brady Sand Basin W/L. RIP #20/40 Brady Sand RD BJ Service/Basin W/L. Begin flow back. 11/19 - 11/21 flow back well. 11/24/08 M w/3.75 gauge ring to 2610'. MU, RIP w/3.95 PS 2844' = 22 holes, 2820' - 2798' = 44 holes @ 2SPF:2706' - 2702' @ 3SPF Doles. Total holes - 78_Frac Juff Cacidize w/10 NUS 34" mill. Put bg to CoR Per Gelo'. MU CBP @ 2600'. PUt Bg CoP Per Brad Sids. 12/12/08. Civit by Civit By Color Per Brad W/25# Gel. frac w/42 750 N2 w/111.179# 20/40 Brady Sand. RD BJ Service/Basin W/L. Begin flow back. 11/19 - 11/21 flow back well. 11/24/08 M w/3.75 gauge ring to 2610'. MU, RIP w/3.99 CBP & set @ 2600'. PUt Bg CoP Per Brad W/25# Gel. frac w/42 750 N2 w/111.179# 20/40 Brady Sand. RD BJ Service/Basin W/L. Begin flow back. 11/19 - 11/21 flow back well. 11/24/08 M w/3.75 gauge ring to 2610'. MU RIP w/3.99 CBP & set @ 2600'. PUt Bg CoP Per Brad W/25# Gel. frac w/42 750 N2 w/111.179# 20/40 Brady		5	
7. Unit Agreement Nam  BURLINGTON  RESOURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent  Notice of Intent  Abadoument  Recompletion  New Construction  New Const	1. Type of Well	6	
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3. Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-045-34732  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission Notice of Intent Subsequent Report Plugging Non Routen Fracturing Casing Repair Non Routen Fracturing No			
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4. Location of Well, Footage, Sec., T, R, M  Unit C (NENW), 877' FNL & 1542' FWL, Section 23, T30N R10W, NMPM  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  Abandonment  Abandonment  Abandonment  Abandonment  Abandonment  Abandonment  Abandonment  Altering Casing  Non-Routine Fracturing  Non-Routine Fracturing  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  14. Interest Specific Spec	3. Address & Phone No. of Operator	v	
Unit C (NENW), 877' FNL & 1542' FWL, Section 23, T30N R10W, NMPM  10. Field and Pool  Basin Fruitland Coal  11. County and State San Juan Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction New Constructi	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9	API Well No.
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Recompletion  Non-Routine Fracturing  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  13. Describe Proposed or Completed Operations  14. I hereby certify that the foregoing is true and correct.			Basin Fruitland Coal
Type of Submission  Notice of Intent  Abandonment  Abandonment  Recompletion  New Construction  Now Construction  New Construction  Now Co			
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Subsequent Report   Casing Repair   Water Shut off   Water Shut off   DIST. 3	Type of Submission Type of Action		
Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  9/1/08 MIRU Basin W/L. ND WH. Start into well w/3.75", gauge ring, tagged @ 3098'. Ran GR/CCL from 3098' to surface. NI WH. RD Basin W/L. 11/17/08 PT 4 ½" csg to 4750# - good test. 11/18/08 PU Basin W/L, perf LFC: 2934'-2930' @ 2 SPF = 8 2925' - 2922' @3SPF = 9 holes, 2896' -2888' @ 3SPF = 24 holes. Total Holes - 41_ RU BJ Services. Frac LFC: Acidize w/10' Formic Acid, pumped 75 bbls 25# X-Link Pre-pad, start pad w/25# Gel, frac w/23310 gals 75Q N2 w/45.161# 20/40 Brady Sand W/L, RIH w/CFP @ 2870'. Perf UFC 2835' - 2824' = 22 holes, 2820' - 2792' a 44 holes @2SPF;2706' - 2702' @3SPF holes. Total holes - 78_ Frac UFC: Start 10% Formic Acid. Pump 76 bbls 25# X-Linked Pre-pad, start pad w/25# Gel, frac w/42/75Q N2 w/111,179# 20/40 Brady Sand. RD BJ Service/Basin W/L. Begin flow back. 11/19-11/21 flow back well. 11/24/08 M/w/3.75 gauge ring to 2610'. MU, RIH w/3.99 CBP & set @ 2600'. POOH. RD. 12/10/08 MIRU Drake #24 & CL system. 12/11 MU 3 ¾" mill. PU tbg to CBP @ 2600'. MU CBP @ 2600'. PU tbg to CFP @ 2870'. Break circ. MU CFP @ 2870'. PU Tbg. C/PBTD @ 3108. 12/12/08 Used closed loop system to C/O well. Started selling gas 12/12/08. C/O to 12/14. 12/15/08 TOH w/m 12/17/08 RIH w/93 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 2915' F/N @ 2914'. Pump off ck. Blow clean. RD. Turn over to first delivery.	Recompletion New Con		KUVI IN 100
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An at	2925' – 2922' @3SPF = 9 holes, 2896' –2888' @ 3SPF = 24 holes. Formic Acid, pumped 75 bbls 25# X-Link Pre-pad, start pad w/25# 6 Basin W/L, RIH w/CFP @ 2870'. Perf UFC 2835' – 2824' = 22 hole holes. Total holes – 78. Frac UFC: Start 10% Formic Acid. Pump 76 75Q N2 w/111,179# 20/40 Brady Sand. RD BJ Service/Basin W/L. I w/3.75 gauge ring to 2610'. MU, RIH w/3.99 CBP & set @ 2600'. I MU 3 ¾' mill. PU tbg to CBP @ 2600'. MU CBP @ 2600'. PU tbg PBTD @ 3108. 12/12/08 Used closed loop system to C/O well. Start 12/17/08 RIH w/93 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 2915' F	Total Holes – 41. RU BJ Servid Gel, frac w/23310 gals 75Q N2 es, 2820' – 2798' = 44 holes @25 5 bbls 25# X-Linked Pre-pad, st Begin flow back. 11/19 -11/21 POOH. RD. 12/10/08 MIRU Do to CFP @ 2870'. Break circ. M ed selling gas 12/12/08. C/O to	ces. Frac LFC: Acidize w/10% w/45,161# 20/40 Brady Sand. Ru 2SPF;2706' – 2702' @3SPF = 12 tart pad w/25# Gel, frac w/42924 ga flow back well. 11/24/08 MU, RIF trake #24 & CL system. 12/11/08 (U CFP @ 2870'. PU Tbg. C/O to 12/14. 12/15/08 TOH w/mill & th
Signed Staff Regulatory Technician Date 12/23/08.	An na		
	Signed Skilly William Tracey N. Monr	oe Title Staff Regulatory Tech	nnician Date 12/23/08.
(This space for Federal or State Office use)  APPROVED BY  Title  Date		,	Date
CONDITION OF APPROVAL, if any:  ACCEPTED FOR RECORD	CONDITION OF APPROVAL, if any:		ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001, makes if a crime for any person knowingly and willfully to make any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			1131 0 2 0000

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