

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 29 2008

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 877' FNL &amp; 1542' FWL, Section 23, T30N R10W, NMPM

5. Lease Number  
SF-078200-B  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name8. Well Name & Number  
Riddle B 222S9. API Well No.  
30-045-34732

10. Field and Pool

Basin Fruitland Coal

11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion DetailREV'D JAN 7 '09  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

9/1/08 MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring, tagged @ 3098'. Ran GR/CCL from 3098' to surface. NU WH. RD Basin W/L. 11/17/08 PT 4 1/2" csg to 4750# - good test. 11/18/08 PU Basin W/L, perf LFC: 2934' - 2930' @ 2 SPF = 8 holes. 2925' - 2922' @ 3SPF = 9 holes. 2896' - 2888' @ 3SPF = 24 holes. Total Holes - 4. RU BJ Services. Frac LFC: Acidize w/10% Formic Acid, pumped 75 bbls 25# X-Link Pre-pad, start pad w/25# Gel, frac w/23310 gals 75Q N2 w/45.161# 20/40 Brady Sand. Ru Basin W/L, RIH w/CFP @ 2870'. Perf UFC 2835' - 2824' = 22 holes, 2820' - 2798' = 44 holes @ 2SPF; 2706' - 2702' @ 3SPF = 12 holes. Total holes - 78. Frac UFC: Start 10% Formic Acid. Pump 76 bbls 25# X-Linked Pre-pad, start pad w/25# Gel, frac w/42924 gal 75Q N2 w/111.179# 20/40 Brady Sand. RD BJ Service/Basin W/L. Begin flow back. 11/19 - 11/21 flow back well. 11/24/08 MU, RIH w/3.75 gauge ring to 2610'. MU, RIH w/3.99 CBP & set @ 2600'. POOH. RD. 12/10/08 MIRU Drake #24 & CL system. 12/11/08 MU 3 3/4" mill. PU tbg to CBP @ 2600'. MU CBP @ 2600'. PU tbg to CFP @ 2870'. Break circ. MU CFP @ 2870'. PU Tbg. C/O to PBTD @ 3108. 12/12/08 Used closed loop system to C/O well. Started selling gas 12/12/08. C/O to 12/14. 12/15/08 TOH w/mill & tbg. 12/17/08 RIH w/93 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 2915' F/N @ 2914'. Pump off ck. Blow clean. RD. Turn over to first delivery.

## 14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 12/23/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 11/9

