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UNITED STATES	(Othe
PARTMENT OF THE INTERIOR	rever
IREAU OF LAND MANAGEMENT	REC
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	FORM APPROVED
BMIT IN DUPLICAT	E OMB NO. 1004-0137
er instructions on	Expires February 28, 1995

NEEL WELL NEEL						HE INT		-		reverse-eid	ME	5 LEASE DESIGNAT	ION AND SERIA	AL NO
The Period of Well will will well a control of the County	WELL	COMPLETION							`*					
1 The CONTRACT C	1 a TYPE OF WELL		OIL		GAS				<u> </u>	EC 19	SOUR			
Instruction	NEW	WORK												
30-045-33725 - 60-51	2 Name of Operator	07211	2.1		2,,0,,		52		¥ 7 <u></u>					
P.O. Box 420. Farmington, NM 87499 (505) 325 - 1821 IDECATOR OF WELl rigided beasine states and states and number? IDECATOR OF WELl rigided beasine states and number? Same Samulation Samulation	Dugan Product	tion Corp.												,
Basin Fruitland Coal ***Countries (SWI4 SEI/4)** **Countries (SWI4 SEI/4)** **Count	3 Address and Telephone No		NIM OT	7400	/E0E\	225 1	1001							
Same							1021					-		
Sec. 11, T26N, R13W It would depth Same Sec. 11, T26N, R13W It country or present It states It state	At surface 1200' F	SL & 1600' FI		-								11 SEC, T, R, M, G		
1. FERMIT NO DATE ISSUED 12 COUNTY OF PARRIEN 13 STATE SATURED 15 CALL SAT	At top prod interval reported	Delow Saille											26N. R1	3W
13 DATE SPRICEGORD 15 DATE T.D. RECORD 17 DATE COMPIL 12 12 12 12 12 12 12 1	At total depth	same					14. PERMIT	NO		DATE ISSUE	D	12 COUNTY OR PAR		13 STATE
1036-1219' (Fruitland Coal) 1350' 129 MULTIPLE COMPL. 231 MINERALLED BY DEPTH SET MO) 1350'	15 DATE SPUDDED	Is DATE T	D REACHED		17 DATE CO	MPI	(Ready to pro	od)	18 FLEVATI	ONS (DF. RKE	RT GR FT		19 FLEV CAS	NM
10 TOTAL DEPTH, MO & TVD		l l		_	., 5,			·-,						
1400	20 TOTAL DEPTH, MD & TV	VD	21 PLUG B	ACK TD, M	O & TVD						ROTARY TO	OLS		_
DIL CIAS DIV	140	00'		1350'							TD	RCVD	PEC 31	'0H
22 WAS WELL CORED 10 10 10 10 10 10 10 1			ON - TOP, BO	TTOM, NAM	E (MD AND T	VD)*							ONS. D	
CASING RECORD (Report all strings set in well) AMOUNT PULLED AMO											27 WAS WE	LL CORED	no	
N/A	GR-CNL-CCL											no j	IST. 3	
8-5/8" J-55	28													
1392' 7" 80 sx Type 5 cement w/2% Lodense, 2# PhenoSeal, 1/4# celloflake/sx Tail w/50 sx Type 5 cement w/2# PhenoSeal, 1/4# celloflake/sx (231 cu ft)	CASING SIZE/GRADE		./FT					 						
Tail w/50 sx Type 5 cement w/2# PhenoSeal, 1/4# celloflake/sx (231 cu ft) 28 LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SBT (MD) 31 PERFORATION RECORD (interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1036'-1039', 1092'-1097', 1186'-1208' & 1214'-1219' W/4 spf (total 35', 140 holes) 1036'-1219' 98,000# 20/40 sand, 55,000 gals fluid N/A Flowing N/A Flowing N/A Flowing N/A Flowing N/A Flowing CHOKE SIZE PRODUCTION PRODUCTION METHOD (Flowing, gas left, pumping - size and type of pump) WELL STATUS (Producing or sind at) N/A Flowing N/A TEST PERIOD 12/12/2008 24 2" 0 10 10 10 10 10 10 TEST WITNESSED BY Vented - to be sold 35 LIST OF ATTACHMENTS			· · · · · · · · · · · · · · · · · · ·	ļ										
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SBT (MD)	3-1/2 3-33	10.0#		- 13	92			· ·				· · · · · · · · · · · · · · · · · · ·		
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jurisdiction

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37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, GEOLOGIC MARKERS tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries) DESCRIPTION, CONTENTS, ETC воттом NAME MEAS DEPTH TRUE VERT DEPTH Ojo Alamo 9' Kirtland 92' Fruitland 893' Pictured Cliffs 1222' TOTAL DEPTH 1400'