

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on

RECEIVED
DEC 18 2008
Bureau of Land Management
Farmington Field Office

LEASE DESIGNATION AND SERIAL NO

NM57580

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION

NEW ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF CENTR ☐1 OTHER ☐

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1200' FSL & 1600' FEL (SW/4 SE/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO

DATE ISSUED

Irish Com #90S

9 API Well No

30-045-33725 - 0051

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit O

Sec. 11, T26N, R13W

12 COUNTY OR PARISH

San Juan

13 STATE

NM

15 DATE SPUDDED

6/16/2008

16 DATE T.D. REACHED

6/19/2008

17 DATE COMPL

(Ready to prod)

12/12/2008

18 ELEVATIONS (DF, RKB, RT, GR, ETC)*

GL 6077'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

1400'

21 PLUG BACK T.D., MD & TVD

1350'

22 IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

RCVD DEC 31 '08

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1036'-1219' (Fruitland Coal)

25 WAS DIRECTIONAL SURVEY MADE

OIL CONS. DIV.
no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no DIST. 3

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	135'	12-1/4"	95 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	1392'	7"	80 sx Type 5 cement w/2% Lodenase, 2# PhenoSeal, 1/4# celloflake/sx	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal, 1/4# celloflake/sx (231 cu ft)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1290'	N/A

31 PERFORATION RECORD (Interval, size and number)

1036'-1039', 1092'-1097', 1186'-1208' & 1214'-1219'
w/4 spf (total 35', 140 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

1036'-1219'

98,000# 20/40 sand, 55,000 gals fluid

33 * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
12/12/2008	24	2"		0	10	10	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	
2	5		0	10	10		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Title

Vice-President

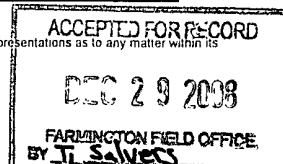
Date

12/16/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	9'	
				Kirtland	92'	
				Fruitland	893'	
				Pictured Cliffs	1222'	
				TOTAL DEPTH	1400'	