## **UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** 

SUBMIT IN DUPLICATE

(See other in-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

WELL CO									1	USA NM-0	4207		
	MPLETIC	ON OR	RECOMP	PLETION	REPO	RT AND	LOG'		6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME		
1a TYPE OF WE	LL:	NMNM. 383370-MVI											
ta TYPE OF WELL: OIL WELL X DRY Other										7 UNIT AGREEMENT NAME			
b TYPE OF CO	MPLETION. W <b>TVI</b> WORK	8 FARM OR LEASE NAME, WELL NO											
	ELL OVER		PLUG BACK	DIFF	Other				18 +4	NHM OH LEASE N	AME, WELL NO		
									L		on Unit 2B		
2 NAME OF OF		9 API WELL NO											
3 ADDRESS A			OIL & GAS C	OMPANY, LP					30-045-34464 - 065				
	X 4289, Far		IM 87499 (	505) 326-97	700				Blanco Mesa Verde				
4 LOCATION C						quirements)*		<u>r .,/</u>			R BLOCK AND SURVEY		
At surface			0' FNL & 182		•	)EC 1	2 2	ากล	(	OR AREA			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,						,,,,,	Sec.	17, T32N, R6	W, NMPM		
At top prod. ir	nterval reported	t below	Same as ab	ove	ان	Jieau oi Laii							
						Farmingtor	Field	Office	ł		D JAN 7'09		
At total depth	Same as	above							ļ	UIL	. COMS. DIV.		
				14. PERMIT	NO	DATE ISSUE	=D	<del></del>	12 0	OUNTY OR	DIGT Q		
				}		)				PARISH	]		
				1		<u> </u>				San Juan	New Mexico		
15 DATE SPUDDE		TD REACHED 23/08	- ;	E COMPL (Ready		_	1	ATIONS (DF, RK		•	19. ELEV CASINGHEAD		
04/30/08 20. TOTAL DEPTH			BACK T.D., MD.&	1/20/08 Clos	ULTIPLE CO	<u>.                                    </u>	GL 23 INTE	6514'	KB	6525'	CABLE TOOLS		
LO. TOTAL DEL TA		1. , 100,			HOW			TED BA	HOTAR	. 10013	OABLE TOOLS		
6148'		614					<u> </u>		yes		1		
24 PRODUCTION	INTERVAL (S) O	F THIS COMPL	ETION-TOP, BOT	TOM, NAME (MD)	AND TVD)*					25 WAS DIREC			
Blanco Me	esa Verde	5114' - (	6068'							SURVEY MA	No		
26 TYPE ELECTR									27 WA	S WELL CORED			
GR/CCL/	CBL										No		
28				CASING F	RECORD	Report all string	s set in w	ell)					
CASING SIZE/GF	ADE WEIG	HT, LB./FT	DEPTH SET	(MD) HO	LE SIZE	TOP OF CE	MENT, CE	MENTING RECO	ORD AMOUNT PULLED				
9 5/8", H-40		#	223'		u			(120 cf)		3 bbls			
7", J-55	23#	·	3644'	8 3/4" 6 1/4"		surface; 554		(1113 cf)		45 bbls			
							OC AL (I						
4 1/2", L-80			6141'	10 1/4		<del></del>	96 sx (i	ncludes sqz					
4 1/2", L-80		LINER F	RECORD		EN (MD)	30.	96 sx (i		TUE	ING RECORD	CKER SET (MD)		
4 1/2", L-80 29					EN (MD)	<del></del>		DEPTH SET	TUE	ING RECORD	CKER SET (MD)		
4 1/2", L-80 29		LINER F	RECORD		EN (MD)	30. SIZE		DEPTH SET	TUE	ING RECORD	CKER SET (MD)		
4 1/2", L-80 29 SIZE TO PERFORATION	DP (MD) BC	LINER FOTTOM (MD)	SACKS CEM	MENT SCRE		30. SIZE 2-3/8", 4.7#,	<b>J-55</b> ID, SHOT	DEPTH SET	TUE MD) CEMEN	BING RECORD PA IT SQUEEZE, E	тс		
4 1/2", L-80 29 SIZE  PERFORATION TLK/LMF w/	RECORD (Interv34" @ 1 S	LINER FOTTOM (MD)	SACKS CEM	MENT SCRE	EN (MD)	30. SIZE 2-3/8", 4.7#,	J-55 ID, SHOT	DEPTH SET	TUE MD) CEMEN	BING RECORD PA IT SQUEEZE, E Frac w/ 1163			
4 1/2", L-80 29 SIZE  PERFORATION TLK/LMF w/	RECORD (Interv34" @ 1 S	LINER FOTTOM (MD)	SACKS CEM	32 5606'	- 6068'	30. SIZE 2-3/8", 4.7#,	J-55 ID, SHOT Acidize w/ 100,	DEPTH SET (5954'  FRACTURE, w/6 bbls 2% 084# 20/40 B	TUE MD) CEMEN KCL.	BING RECORD PA  IT SQUEEZE, E Frac w/ 1163 Band.	TC 3 bbls 60Q foam		
41/2", L-80 29 SIZE TO PERFORATION PTLK/LMF W/ 606' - 6068' =	RECORD (Interv34" @ 1 S	LINER F DITTOM (MD) ral, size and nui	SACKS CEM	32 5606'		30. SIZE 2-3/8", 4.7#,	J-55 ID, SHOT Acidize w/ 100, Aw/12	DEPTH SET 5954' . FRACTURE, e w/6 bbls 2% 084# 20/40 B	CEMEN KCL. rady S	IT SQUEEZE, E Frac w/ 1163 and. bbls acid. Fr	TC 3 bbls 60Q foam ac w/ 1163 bbls		
4 1/2", L-80 29 SIZE TO PERFORATION TLK/LMF w/ 606' - 6068' =	RECORD (Interv34" @ 1 S = 30 holes	LINER F DITTOM (MD) ral, size and nui	SACKS CEM	32 5606'	- 6068'	30. SIZE 2-3/8", 4.7#,	J-55 ID, SHOT Acidize w/ 100, Aw/12	DEPTH SET 5954' . FRACTURE, e w/6 bbls 2% 084# 20/40 B	CEMEN KCL. rady S	BING RECORD PA  IT SQUEEZE, E Frac w/ 1163 Band.	TC 3 bbls 60Q foam ac w/ 1163 bbls		
4 1/2", L-80 29 SIZE TO PERFORATION TLK/LMF w/ 606' - 6068' = IMF/Cliffhous 114' - 5584' =	RECORD (Interv34" @ 1 Si = 30 holes se w/.34" @ 1 Si = 30 holes	LINER F DTTOM (MD)  val. size and nui PF	SACKS CEM	32 5606'	- 6068'	30. SIZE 2-3/8", 4.7#,	J-55 ID, SHOT Acidize w/ 100, Aw/12	DEPTH SET 5954' . FRACTURE, e w/6 bbls 2% 084# 20/40 B	CEMEN KCL. rady S	IT SQUEEZE, E Frac w/ 1163 and. bbls acid. Fr	TC 3 bbls 60Q foam ac w/ 1163 bbls		
4 1/2", L-80 29 SIZE TO PERFORATION PTLK/LMF w/ 606' - 6068' = IMF/Cliffhous 114' - 5584' = rotal holes =	RECORD (Interv34" @ 1 Si = 30 holes se w/.34" @ 1 Si = 30 holes	LINER F DTTOM (MD)  val. size and nui PF	SACKS CEM	32 5606'	- 6068' - 5584'	30. SIZE 2-3/8", 4.7#,	J-55 ID, SHOT Acidize w/ 100, Aw/12	DEPTH SET 5954' . FRACTURE, e w/6 bbls 2% 084# 20/40 B	CEMEN KCL. rady S	IT SQUEEZE, E Frac w/ 1163 and. bbls acid. Fr	TC 3 bbls 60Q foam ac w/ 1163 bbls		
4 1/2", L-80 29 SIZE TO PERFORATION TTLK/LMF w/ 606' - 6068' = IMF/Cliffhous 114' - 5584' = Total holes =	RECORD (Interv34" @ 1 S: 30 holes se w/.34" @ 2 30 holes 60 holes	LINER F DITTOM (MD)  al. size and nui PF	SACKS CEM	32 5606'	- 6068' - 5584'	30. SIZE 2-3/8", 4.7#, AC	J-55 ID, SHOT Acidize w/ 100, Aw/12	DEPTH SET 5954' . FRACTURE, e w/6 bbls 2% 084# 20/40 B	CEMEN KCL. rady S	T SQUEEZE, E Frac w/ 1163 and. obis acid. Fra/40 Brady Sar	TC 3 bbls 60Q foam ac w/ 1163 bbls		
4 1/2", L-80 29 SIZE TO TLK/LMF w/ 606' - 6068' = IMF/Cliffhous 114' - 5584' = Total holes = 33 ATE FIRST PRODU	RECORD (Interv. 34" @ 1 S: 30 holes se w/.34" @ 2: 30 holes 60 holes /	LINER F DITTOM (MD)  al. size and nui PF	SACKS CEM	32 5606' 5114'	- 6068' - 5584' - PR	30. SIZE 2-3/8", 4.7#, AC	J-55 ID, SHOT Acidize w/ 100, Aw/12	DEPTH SET 5954' . FRACTURE, e w/6 bbls 2% 084# 20/40 B	TUE MD) CEMEN KCL. rady S & 10 I	IT SQUEEZE, E Frac w/ 1163 Sand. Oblis acid. Fra: 40 Brady San WELL STATUS (F	ac w/ 1163 bbis nd.		
4 1/2", L-80 29 SIZE TO	RECORD (Interv34" @ 1 S = 30 holes  se w/.34" @ = 30 holes  60 holes	LINER F DITTOM (MD)  al. size and nui PF	SACKS CEM	32 5606' 5114' (Flowing, gas lift, pu	- 6068' - 5584' - PR	30. SIZE 2-3/8", 4.7#, AC  ODUCTION and type of pump)	J-55 ID, SHOT Acidize w/ 100, Aw/12	DEPTH SET ( 5954' FRACTURE, 9 W/6 bbls 2% 084# 20/40 B bbls 2% KCL am W/ 100,0	TUE MD) CEMEN KCL. rady S & 10 I	T SQUEEZE, E Frac w/ 1163 and. bbls acid. Fra 440 Brady Sas	ac w/ 1163 bbls and.		
4 1/2", L-80 29 SIZE TO PERFORATION TLK/LMF W/ 606' - 6068' = IMF/Cliffhous 114' - 5584' = Total holes = 33 ATE FIRST PRODU 1/20/08 Closec ATE OF TEST	RECORD (Interv34" @ 1 S = 30 holes  se w/.34" @ = 30 holes  60 holes	LINER F DITTOM (MD)  al. size and nui  PF  1 SPF	SACKS CEM  SACKS CEM  There  T	32 5606' 5114'	- 6068' - 5584' - PR	30. SIZE 2-3/8", 4.7#, AC  ODUCTION and type of pump)	J-55 ID, SHOT Acidize W/ 100, Aw/12   60Q fo	DEPTH SET (5954' FRACTURE, 9 W/6 bbls 2% KCL am W/ 100,0	TUE MD) CEMEN KCL. rady S & 10 I	IT SQUEEZE, E Frac w/ 1163 Sand. Oblis acid. Fra 40 Brady San WELL STATUS (F. SI - W/O fac	ac w/ 1163 bbls and.  Producing or shul-in)  cilities		
4 1/2", L-80 29 SIZE TO PERFORATION PTLK/LMF w/ 606' - 6068' =  IMF/Cliffhous 114' - 5584' =  rotal holes =  33 ATE FIRST PRODUC 1/20/08 Close ATE OF TEST  11/23/08	RECORD (Interv34" @ 1 Si = 30 holes se w/.34" @ = 30 holes 60 holes  CTION I Loop	LINER FOTTOM (MD)  PF  1 SPF  PHODUC TESTED	SACKS CEM  SACKS CEM  TO THE S	32 5606' 5114' (Flowing, gas lift, pur Flowin	- 6068' - 5584' - PR	30. SIZE 2-3/8", 4.7#, AC  ODUCTION and type of pump) BL  O boph	J-55 ID. SHOT Acidize w/ 100, Aw/12 60Q fo	DEPTH SET (5954'  FRACTURE, 2 W/6 bbls 2% (084# 20/40 B) bbls 2% KCL am W/ 100,0	CEMEN KCL. rady S & 10 ii	IT SQUEEZE, E Frac w/ 1163 Sand. Oblis acid. Fra: 40 Brady San WELL STATUS (F	BC W/ 1163 bbls ad.  Producing or shut-in) Cilities  GAS-OIL RATIO		
4 1/2", L-80 29 SIZE TO PERFORATION PTLK/LMF w/ 606' - 6068' =  IMF/Cliffhous 114' - 5584' =  Total holes = 33 ATE FIRST PRODU 1/20/08 Closec ATE OF TEST	RECORD (Interv34" @ 1 Si = 30 holes se w/.34" @ = 30 holes 60 holes  CTION I Loop	LINER F DITTOM (MD)  al. size and nui  PF  1 SPF	SACKS CEM  SACKS CEM  There  T	32 5606' 5114'  (Flowing, gas lift, put PROD'N FON TEST PERIOD OILBBL	- 6068' - 5584' - PR	30. SIZE 2-3/8", 4.7#, AC  ODUCTION and type of pump)	J-55 ID, SHOT Acidize W/ 100, Aw/12   60Q fo	DEPTH SET (5954' FRACTURE, 9 W/6 bbls 2% KCL am W/ 100,0	CEMEN KCL. rady S & 10 ii	IT SQUEEZE, E Frac w/ 1163 Sand. Oblis acid. Fra 40 Brady San WELL STATUS (F. SI - W/O fac	ac w/ 1163 bbls and.  Producing or shul-in)  cilities		
4 1/2", L-80 29 SIZE TO PERFORATION TTLK/LMF w/ 606' - 6068' = 1MF/Cliffhous 114' - 5584' = 10tal holes = 33 ATE FIRST PRODU 1/20/08 Closec ATE OF TEST 11/23/08 OW TUBING PRES	RECORD (Interv34" @ 1 S: 30 holes se w/.34" @ 30 holes 60 holes CTION I Loop HOURS FCF	LINER FORTOM (MD)  al. size and nui  PF  1 SPF  PRODUCT  TESTED  1 PRESSURE	CHOKE SIZE  1/2"  CALCULATED  24-HOUR RATE	32 5606' 5114'  (Flowing, gas lift, put PROD'N FON TEST PERIOD OILBBL	- 6068' - 5584'  PR impingsize ng OiLB	30. SIZE 2-3/8", 4.7#, AC  ODUCTION and type of pump) BL  O boph	J-55 D. SHOT Acidize W/ 100, AW/12 60Q fo	DEPTH SET (5954'  FRACTURE, 2 W/6 bbls 2% (084# 20/40 B) bbls 2% KCL am W/ 100,0	CEMEN KCL. rady S & 10 ii	IT SQUEEZE, E Frac w/ 116: iand. obis acid. Fra /40 Brady Sar  WELL STATUS (F SI - W/O face R-BBL .04 bwph	TC 3 bbls 60Q foam  ac w/ 1163 bbls  nd.  Producing or shut-in)  cilities  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)		
4 1/2", L-80 29 SIZE TO PERFORATION TLK/LMF w/ 606' - 6068' = 1MF/Cliffhous 114' - 5584' = 1041 holes = 13 ATE FIRST PRODU 1/20/08 Closec ATE OF TEST 11/23/08 OW TUBING PRES N/A 14 DISPOSITION C	RECORD (Interv34" @ 1 Si .30 holes se w/.34" @ .30 holes 60 holes CTION I Loop HOURS FCF OF GAS (Sold, use	LINER FOTTOM (MD)  al. size and nui  PF  1 SPF  PRODUCT  TESTED  1 PRESSURE  2-191#  ad for fuel, vents	CHOKE SIZE  1/2"  CALCULATED  24-HOUR RATE	Jacobs Screen Sc	- 6068' - 5584'  PR umpingsize ng OiLB	30. SIZE 2-3/8", 4.7#, AC  ODUCTION and type of pump) BL  O boph GASMCF	J-55 D. SHOT Acidize W/ 100, AW/12 60Q fo	DEPTH SET (5954'  FRACTURE, 2 W/6 bbls 2% (084# 20/40 B) bbls 2% KCL am W/ 100,0	TUE MD) CEMEN KCL. rady S & 10 I 0# 20	IT SQUEEZE, E Frac w/ 116: iand. obis acid. Fra /40 Brady Sai  WELL STATUS (F SI - W/O facin-BBL	ac w/ 1163 bbls ac w/ 1163 bbls and.  Producing or shut-in) cilities  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)		
4 1/2", L-80 29 SIZE TO PERFORATION PTLK/LMF w/ 606' - 6068' =  IMF/Cliffhous 114' - 5584' =  Total holes = 33 ATE FIRST PRODU 1/20/08 Closed ATE OF TEST  11/23/08 OW TUBING PRES  N/A 34 DISPOSITION C To be sold	RECORD (Interv34" @ 1 S .30 holes se w/.34" @ .30 holes  60 holes  CTION I Loop HOURS FCF FGAS (Sold, use I. W/O faci	LINER FOTTOM (MD)  al. size and nui  PF  1 SPF  PRODUCT  TESTED  1 PRESSURE  2-191#  ad for fuel, vents	CHOKE SIZE  1/2"  CALCULATED  24-HOUR RATE	32 5606' 5114'  (Flowing, gas lift, pp. Flowing PROD'N FOR TEST PERIOD  OILBBL	- 6068' - 5584'  PR umpingsize ng OiLB	30. SIZE 2-3/8", 4.7#, AC  ODUCTION and type of pump) BL  O boph GASMCF	J-55 D. SHOT Acidize W/ 100, AW/12 60Q fo	DEPTH SET (5954'  FRACTURE, 2 W/6 bbls 2% (084# 20/40 B) bbls 2% KCL am W/ 100,0	TUE MD) CEMEN KCL. rady S & 10 I 0# 20	IT SQUEEZE, E Frac w/ 116: iand. obis acid. Fra /40 Brady Sar  WELL STATUS (F SI - W/O face R-BBL .04 bwph	TC 3 bbls 60Q foam  ac w/ 1163 bbls  nd.  Producing or shul-in)  cilities  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)		
### 1/2", L-80  ### 29  ### SIZE TO  ### PERFORATION  ### 7606' - 6068' =  ### 606' - 6068' =  ### 114' - 5584' =  ### 104 holes =  ### 33  ### 13", L-80  ### 14" - 6068' =  ### 14" - 6068' =  ### 14" - 5584' =  ### 14" -	RECORD (Interv34" @ 1 S : 30 holes se w/.34" @ : 30 holes  60 holes  CTION I Loop HOURS  FCF OF GAS (Sold, use I. W/O faci HMENTS	LINER FORTOM (MD)  al. size and nui  PF  1 SPF  PRODUCT  TESTED  1 PRESSURE  2-191# ed for fuel, ventalities to be	CHOKE SIZE  1/2"  CALCULATED  24-HOUR RATE	Jacobs Screen Sc	- 6068' - 5584'  PR umpingsize ng OiLB	30. SIZE 2-3/8", 4.7#, AC  ODUCTION and type of pump) BL  O boph GASMCF	J-55 D. SHOT Acidize W/ 100, AW/12 60Q fo	DEPTH SET (5954'  FRACTURE, 2 W/6 bbls 2% (084# 20/40 B) bbls 2% KCL am W/ 100,0	TUE MD) CEMEN KCL. rady S & 10 I 0# 20	IT SQUEEZE, E Frac w/ 116: iand. obis acid. Fra /40 Brady Sar  WELL STATUS (F SI - W/O face R-BBL .04 bwph	TC 3 bbls 60Q foam  ac w/ 1163 bbls  nd.  Producing or shul-in)  cilities  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)		
4 1/2", L-80 29 SIZE TO PERFORATION TLK/LMF w/ 606' - 6068' = IMF/Cliffhous 114' - 5584' = Total holes = 33 ATE FIRST PRODU 1/20/08 Closec ATE OF TEST 11/23/08 CW TUBING PRES N/A 34 DISPOSITION C To be sold 35 LIST OF ATTAC This well is	RECORD (Interv. 34" @ 1 S = 30 holes  See W/.34" @ = 30 holes  GO holes  CTION I Loop HOURS  FCF FGAS (Sold, use I. W/O faci HMENTS A standalon	LINER FORTOM (MD)  PROBLEM  PROBLEM  PROBLEM  PRESSURE  PRESSURE	CHOKE SIZE  1/2"  CALCULATED  24-HOUR RATE  ed. etc.)  e set before	32 5606' 5114'  (Flowing, gas lift, pur Flowing PROD'N FOR TEST PERIOD  OIL-BBL  O bop	- 6068' - 5584'  PR Imping-size ng OiLB	30. SIZE 2-3/8", 4.7#, AC  ODUCTION and type of pump) BIL  O boph GAS-MCF  2843 mcfd **	J-55  ID. SHOT Acidize W/ 100, Aw/12  60Q fo	DEPTH SET (5954'  FRACTURE, 2 W/6 bbls 2% (084# 20/40 B) bbls 2% KCL am W/ 100,0	TUE MD) CEMEN KCL. rady S & 10 I 0# 20	IT SQUEEZE, E Frac w/ 116: iand. obis acid. Fra /40 Brady Sar  WELL STATUS (F SI - W/O face R-BBL .04 bwph	TC 3 bbls 60Q foam  ac w/ 1163 bbls  nd.  Producing or shul-in)  Cilities  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)		
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\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the ACCEPTED FOR RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API # 30-045-34464			Allison Unit 2B			
Ojo Alamo	2260'	2380'	White, cr-gr ss.	<u> </u>	Ojo Alamo (	2260'
Kirtland	2380'	2735'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland :	2380'
Fruitland	2735'	3167'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2735'
Pictured Cliffs	3167	3490'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3167
Lewis	3490'	4205'	Shale w/siltstone stringers	3	Lewis	3490'
Huerfanito Bentonite	4205'	4683'	White, waxy chalky bentonite	**	Huerfanito Bent.	4205
Chacra	4683'	5110	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4683
Mesa Verde	5110'	5443'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5110'
Menefee	5443'	5637'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5443'
Point Lookout	5637'	'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5637'

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