

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a. Phone No. (include area code) **505-333-3204**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1780' FSL & 725' FEL**
At top prod interval reported below
At total depth **SAME**

14. Date Spudded **7/11/08** 15. Date T.D. Reached **10/18/08** 16. Date Completed ☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)* **5962'**

5. Lease Serial No **2068 NMF-07015 038715**

6. If Indian, Allottee or Tribe Name **Navajo**

7. BLM Field Office Name and No. **Farmington Field Office**

8. Lease Name and Well No **HUBBELL GAS COM B #1F**

9. API Well No **30-045-34490-0001**

10. Field and Pool, or Exploratory **BASIN DAKOTA**

11. Sec., T., R., M., or Block and Survey or Area **SEC 30I-T28N-R10W**

12. County or Parish **SAN JUAN** 13. State **NM**

18. Total Depth: MD **6770'** TVD **6705'** 19. Plug Back T.D. MD **6705'** TVD **6705'** 20. Depth Bridge Plug Set. MD **6705'** TVD **6705'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/AIL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (# ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Skis & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|-----------------------------|------------------|-------------|---------------|
| 12-1/4" | 8-5/8" | 24# | | 365' | | 262 | | 0 | |
| 7-7/8" | 5-1/2" | 15.5# | | 6753' | | 1040 | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | +/-6440' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|-----------|-------|--------|---------------------|-------|----------|-------------|
| A) DAKOTA | 6332' | 6546' | | 0.34" | 20 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|-----------|-----|--------|---------------------|------|----------|-------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 6332' - 6546' | A. w/1,500 gals 15% NEFE HCl acid. Frac'd w/64,012 gals 70Q N2 foam Delta 200 frac fld carrying 98,200# 20/40 BASF sd & 22,100# 20/40 Super LC RC sd per wt slips. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | 11/20/08 | 4 | → | 0 | 85.8 | 4 | | | FLOWING |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 1/2" | | 80 | → | 0 | 514.9 | 24 | | SHUT IN | |

28a Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

NOV 28 2008

FARMINGTON FIELD OFFICE
BY T. Solters

NOV 28 2008
OIL GAS DIV.
DIST. 3

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg. Press Flwg SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | | Well Status |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg. Press Flwg SI | Csg Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | | Well Status |

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6595
MORRISON FM 6632

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|-----------|-----|--------|-----------------------------|----------------------|------------|
| | | | | | Meas Depth |
| | | | | OJO ALAMO SS | 907 |
| | | | | KIRTLAND SHALE | 1019 |
| | | | | FRUITLAND FORMATION | 1459 |
| | | | | LOWER FRUITLAND COAL | 1915 |
| | | | | PICTURED CLIFFS SS | 1940 |
| | | | | LEWIS SHALE | 2124 |
| | | | | CHACRA SS | 2862 |
| | | | | CLIFFHOUSE SS | 3492 |
| | | | | MENEFEE | 3589 |
| | | | | POINT LOOKOUT SS | 4251 |
| | | | | MANCOS SHALE | 4607 |
| | | | | GALLUP SS | 5470 |
| | | | | GREENHORN LS | 6251 |
| | | | | GRANEROS SH | 6307 |
| | | | | 1ST DAKOTA SS | 6342 |

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

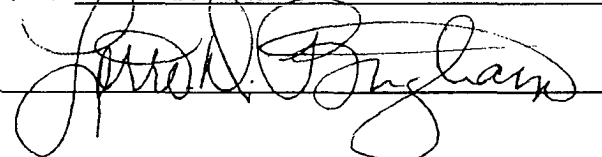
- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature



Date 11/25/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction