

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW) 2215' FNL & 1805' FWL

At top prod. interval reported below

Same As Above

At total depth

Same As Above

RECEIVED

DEC 12 2008

Bureau of Land Management
Farmington Field Office

5 LEASE DESIGNATION AND SERIAL NO

USA NM-03154

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Report to lease

8 FARM OR LEASE NAME, WELL NO

Ballard 11F

9 API WELL NO

30-045-34678-0031

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 15, T26N, R09W, NMPM

RCVD DEC 18 '08
OIL CONS. DIV.
DIST. 3

14. PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH
San Juan

13 STATE

New Mexico

15. DATE SPUNDED

06/19/08

16 DATE T D REACHED

07/18/08

17 DATE COMPL. (Ready to prod.)

12/05/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6335' KB 6347'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

6810'

21 PLUG, BACK T D MD & TVD

6748'

22 IF MULTIPLE COMPL. HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6417' - 6694'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24#	338'	12 1/4"	surface; 319 sx (408 cf)	16 bbls
4 1/2", L-80	11.60#	6794'	7 7/8"	surface; 1049 sx (2600 cf)	120 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.6# J-55	6628'	

30. TUBING RECORD



31 PERFORMATION RECORD (Interval, size and number)

Upper DK .34" @ 1 SPF
6417' - 6548' = 15 holes
Lower DK .34" @ 2 SPF
6602' - 6694' = 30 holes
Total 45 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6417' - 6694'
A/15 bbls 2% KCL & 10 bbls 15% HCL. Frac w/157,700
85Q foam w/25,00# 20/40 Brady Sand.
Total N2 = 3,269,000 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
12/05/08	1	1/2"		0 boph	69 mcfh	.50 bwph		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF		WATER--BBL		OIL GRAVITY-API (CORR)
SI-#1179	SI-1158#		0 bopd	1650 mcfh✓		12 bwph✓		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a standalone DK.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Casha Neumann

TITLE

Regulatory Technician

DATE

12/11/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

DEC 17 2008

FARMINGTON FIELD OFFICE
BY T. Sayers

API #30-045-34678		Ballard 11F			
Ojo Alamo	1159'	1270'	White, cr-gr ss.	Ojo Alamo	1159'
Kirtland	1270'	1702'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1270'
Fruitland	1702'	2010'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1702'
Pictured Cliffs	2010'	2080'	Br-Gry, fine grn, tight ss.	Pic.Cliffs	2010'
Lewis	2080'	2422'	Shale w/siltstone stringers	Lewis	2080'
Huerfanito Bentonite	2422'	2878'	White, waxy chalky bentonite	Huerfanito Bent.	2422'
Chacra	2878'	3570'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	2878'
Mesa Verde	3570'	3651'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3570'
Menefee	3651'	4411'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3651'
Point Lookout	4411'	4767'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4411'
Mancos	4767'	5472'	Dark gry carb sh.	Mancos	4767'
Gallup	5472'	6332'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5472'
Greenhorn	6332'	6386'	Highly calc gry sh w/thin lmst.	Greenhorn	6332'
Graneros	6386'	6414'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6386'
Dakota	6414'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6414'