Submit 3 Copies To Appropriate District State of New Mexico		Form C-103
Office District I Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N French Dr., Hobbs, NM 88240 WELL API NO.		
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIV	ISION 30-045-347	
District III 1220 South St. Francis D	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	SIAIL []	FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease	No.
87505		!
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1B	
2. Name of Operator	9. OGRID Number	!
Burlington Resources Oil Gas Company LP 14538)
3. Address of Operator 10. Pool name or V		
P.O. Box 4289, Farmington, NM 87499-4289 Blanco M		sin DK
4. Well Location		
Unit Letter L : 2397' feet from the South line a	andfeet from the	Vest line
	10W NMPM San JuanCou	1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
5893' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		A LI
PULL OR ALTER CASING MULTIPLE COMPL CASI	ING/CEMENT JOB ⊠	
OTHER:	ER: 🛛 Spud Report	ı
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
01/06/2009MIRU Mote 211. Spud a 12 1/4" hole at 0930hrs & drilled ahead to 234'. Circ hole. RIH w/ 7 jnts, 9 5/8"csg, 32.3#, H-40,		
ST&C & set @ 229'. Pumped 76sx (122cf-22bbl) Type I-II cmt w/20% Flyash. Drop & displace plug w/14.4 bbl H2O circ 4 bbl cmt to		
surface01/06/2009. RD & RR 01/06/2009 @ 1730Hrs. RCVD IAN 9 '05		10% 9 *V5
DT will be conducted by drilling rig. Possits will appear on part report.		
PT will be conducted by drilling rig. Results will appear on next report. Spud Date: O1/06/2009 Rig Released D	pate: 01/06/2009	er er er er
Spud Date: 01/06/2009 Rig Released D	01/00/2009	
		•
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE NATURE Regulatory Technician DATE 01/07/2009		
SIGNATURE WITH THE REgulatory Technician DATE 01/01/2009		
Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784		
For State Use Only		
APPROVED BY: TODY G. ROS TITLE Deputy Oil & Gas Inspector, DATE JAN 1 2 2009		
		SILI A
Conditions of Approval (if any): District #3		

