

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
RECEIVED
DEC 18 2008

5 LEASE DESIGNATION AND SERIAL NO

SF-078384

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMM- 86274

8 FARM OR LEASE NAME, WELL NO

Newsom B 503

9 API WELL NO

30-045-34652-0051

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC, T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 6 T26N R8W, NMPM

RCVD DEC 31 '08

OIL CONS. DIV.

DIST. 3

2 NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY Bureau of Land Management
Farmington Field Office

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 2190' FSL & 1605' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13 STATE
New Mexico

15 DATE SPUDDED 07/03/08
16 DATE T.D. REACHED 08/18/08
17 DATE COMPL. (Ready to prod.) 12/12/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6162' KB 6173'

20 TOTAL DEPTH, MD & TVD 2188'
21. PLUG, BACK T.D., MD & TVD 2130'
22. IF MULTIPLE COMPL. HOW MANY*

23 INTERVALS DRILLED BY
ROTARY TOOLS yes
CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1926' - 1780'

25 WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR

27. WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	160'	8 3/4"	surface; 34 sx (54 cf)	2 bbls
4 1/2"	10.5# J-55	2173'	6 1/4"	surface; 234 sx (477 cf)	30 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	1926'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

LFC w/.39" @ 3 SPF
1902'-1912'=30 holes & 1916'-1926'=30 holes
Total LFC holes = 60
UFC w/.39" @ 2 SPF
1780'-1790'=20 holes, 1802'-1813'=22 holes &
1818'-1848'=60 holes. Total UFC holes=102
Total holes = 162 ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1926' - 1780'
A/12 bbls 10% formic acid. Frac w/ gals 176,250 Gal
75Q 25# linear gel foam w/152,840# 20/40 Brady Sand.
Total N2 used = 1,654,500 SCF

33 PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
12/11/08	3	2"	→	0 boph	10 mcfh	.88 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SITP - 110#	FCP - 25#	→	0 bopd	245 mcf	21 bwpd ✓		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Basin Fruitland Coal standalone.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

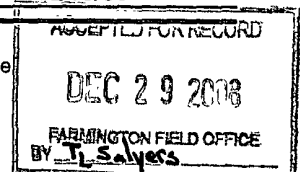
SIGNED Sasha Newman TITLE Regulatory Technician

DATE 12/18/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



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